NO. OF COPIES RECE	1478	 -	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OF			
Operator .			
Tenneco C	il Co	mpa	ny
Address			
P. O. Box	3249	, E	ng1
Reason(s) for filing	Check p	roper	box,
New Well	X		
Recompletion			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116

- 1	FILE	1 1	_			AND			Ellec			
1	U.S.G.S.		AUT	HORIZATI	ON TO TRAI	NSPORT (OIL AND N	ATURAL GA	.S			
	LAND OFFICE											
	TRANSPORTER GAS		-									
ŀ	OPERATOR		1									
.	PRORATION OFFICE		1									
' -	Operator											
-	Tenneco Oil Co	mpany	•									
Ì	Address											
I	P. O. Box 3249	, Eng	lewood,	CO 8015	5							
1	Reason(s) for filing (Check p.	roper bo	×)				ther (Please	explain)				
ı	New Well		Change	in Transpor	ter of:	_						
۱	Recompletion		Oil		Dry Gas	•						
- 1	Change in Ownership		Casing	phead Gas	Condens	sate						
	If change of ownership give and address of previous ow			•								
•	DESCRIPTION OF WEL	I. AND	LEASE	•								
• •	Lease Name	<u>D 11,52</u>	Well N	lo. Pool Nam	ne, Including Fo	ermation	1	Kind of Lease			Lease No.	
	Neal Com		2		Basin Dak	ota		State, Federal	or Fee SF	-078051		
i	Location	91	05									
	Unit Letter	چۇپ	O -	From The	North Line	and 10	630	Feet From Th	Eas	t		
	Onit Letter	· -				•		_		• **		
	Line of Section 14	Т	ownship 3	ln	Range	llW	, NMPM,	San Jua	in		County	
										• •		
1.	DESIGNATION OF TRA	NSPOR	TER OF O	IL AND NA	ATURAL GA	<u>s</u>						
	Name of Authorized Transpor	rter of O	n 🗀 ,	r Condensate	\boxtimes	Address (G	ive address to	o which approve	d copy of thi	s form is to b	e sent)	
	Conoco							Hobbs, Ne				
	Name of Authorized Transpor	rter of Co	asinghead Gas	or Dr	y Gas 🔀	Address (G	ive address to	o which approve	d copy of thi	s form is to b	e sent)	
	El Paso Natural	. Gas				P. O. 1	Box 990,	Farmingto		87401		
	If well produces oil or liquid		Unit	Sec. Twi	p. P.ge.	ls gas actu	ally connecte	d? When	•	•		
	give location of tanks.		G	14 31	N 11W	No		<u> </u>	ASAP			
	If this production is commi	ngled w	ith that from	any other 1	ease or pool,	give commi	ngling order	number:			•	
	COMPLETION DATA										Ta	
			(Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.	
	Designate Type of C	ompier	ion – (A)	<u> </u>	, X	X				<u> </u>	1	
	Date Spudded		Date Comp	l. Ready to P	rod.	Total Dept			P.B.T.D.			
	11/17/81			1/11/82			7200'			7190'		
	Elevations (DF, RKB, RT, G	R, etc.	Name of Pr	roducing Form	nation	Top Oil/Gas Pay		Tubing Depth				
	5933' gr.	5933' gr. Dakota					6975'			7088*		
	Perforations								Debtu Costu	d 200e		
	6975-80', 6988-	-92 ',	7062-74									
			·		CASING, AND	CEMENT		J		AVA 051151		
	HOLE SIZE			ING & TUBI	NG SIZE		DEPTH SE	т		CKS CEME	NT	
	12-1/4"		9-5/	<u>8"</u>			261'		280			
	8-3/4"			7"			4775'		723			
	8-3/4"			<u> </u>					731			
	8-3/4" 6-1/4"		7" 4-1/	2"	0.2/0#.0		7200		731 284			
	6-1/4"		4-1/		2-3/8" @	7088	7200'		284			
V.	8-3/4" 6-1/4" TEST DATA AND REQU	UEST I	4-1/	WARLE (Test must be at	7088'	7200 '	me of load of a	284	qual to or exc	eed top allow	
V.	6-1/4" TEST DATA AND REQU		4-1/ FOR ALLO	WABLE (7088 ter recovery	7200 ' of total volu full 24 hows) and like	284	qual to or exc	eed top allow	
٧.	6-1/4" TEST DATA AND REQU		4-1/	WABLE (Test must be at	7088 ter recovery	7200 ' of total volu full 24 hows	, pump, gas life	284	· · · · · · · · · · · · · · · · · · ·	eed top allow	
V.	6-1/4" TEST DATA AND REQUAL OIL WELL Date First New Oil Run To T		4-1/ FOR ALLO	WABLE (Test must be at	7088 ter recovery	7200 sof total volume full 24 hours	, pump, gas life	284	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQU		4-1/ FOR ALLO	WABLE (Test must be at	17088 trecovery	7200 sof total volume full 24 hours	, pump, gas life	Chold Size	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To 1 Length of Test		4-1/ FOR ALLO Date of Te	WABLE (Test must be at	17088 trecovery	of total volume full 24 hours Method (Flownessure	pimp. gas list	Chois Size	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQUAL OIL WELL Date First New Oil Run To T		4-1/ FOR ALLO	WABLE (Test must be at	17088 tracovery pth or be for Producing	of total volume full 24 hours Method (Flownessure	pimp. gas list	Chois Size	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To 1 Length of Test		4-1/ FOR ALLO Date of Te	WABLE (Test must be at	17088 tracovery pth or be for Producing	of total volume full 24 hours Method (Flownessure	pimp. gas list	Chold Size	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test		4-1/ FOR ALLO Date of Te	WABLE (Test must be at	17088 tracovery pth or be for Producing	of total volume full 24 hours Method (Flownessure	pimp. gas list	Chois Size	· · · · · · · · · · · · · · · · · · ·	eed top allow	
٧.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL		Date of Te Tubing Pro Oil-Bbls.	WABLE (Test must be at	ter recovery pth or be for Producing Casing Pre	of total volume full 24 hours Method (Flownessure	JAN2	Chois Size		eed top allow	
٧.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test		4-1/ FOR ALLO Date of Te	WABLE (Test must be at	ter recovery pth or be for Producing Casing Pre	of total volume full 24 hours Method (Flownessure	JAN2	Chois die		eed top allow	
V.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143	Tank 9	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bble.	WABLE (Test must be aj able for this de	ter recovery pth or be for Producing Casing Producing Water-Bbi	of total volume full 24 hours Method (Flownessure	ANZ OIL CO	Chois die		eed top allow	
ν.	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tank 9	4-1/ FOR ALLO Date of Te Tubing Pre Oil-Bble. Length of Tubing Pre	WABLE (Test must be af able for this de	ter recovery pth or be for Producing Casing Producing Water-Bbi	of total volumer full 24 hours Method (Flownessure)	ANZ OIL CO	Choice Size	Condensate	eed top allow	
	6-1/4" TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pirot, back Back pressure	Tanks	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bble. Length of Tubing Pro	WABLE (Test must be af able for this de	ter recovery pth or be for Producing Casing Producing Water-Bbi	of total volume full 24 hours Method (Flownessure) densate/MMCI 1150 ps	ANZ OIL CO	Choke Size Choke Size	Condensate		
	6-1/4" TEST DATA AND REQUOIL, WELL Date First New Oil Run To The state of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back	Tanks	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bble. Length of Tubing Pro	WABLE (Test must be af able for this de	ter recovery pth or be for Producing Casing Producing Water-Bbi	of total volume full 24 hours Method (Flownessure) densate/MMCI 1150 ps	ANZ OIL CO	Choke Size Choke Size	Condensate		
	TEST DATA AND REQUOIL, WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM	pr.)	4-1/ FOR ALLO Date of Te Tubing Pre Oil-Bble. Length of Tubing Pre	Test 3 hrs.	Test must be as able for this de	ter recovery pth or be for Producing Producing Casing Producing Bbis. Com	of total voluments full 24 hours Method (Flownessure) denserte/MMCI 1150 ps OIL C	OIL CONSERVA	Choke Size Choke Size 3/ TION CON	Condensate		
	TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure) CERTIFICATE OF COM	pr.) MPLIA	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbis. Length of Tubing Pro NCE	WABLE (Det Test 3 hrs. Desure (Shut 1050 psi Det the Oil Det the information of the oil Det the information of the oil Det the information of the oil Det the oil De	Test must be as able for this de able for this de conservation mation given	ter recovery pth or be for Producing Casing Producing Water-Bbi Bbis. Com	of total volume full 24 hours Method (Flown	ANZ OIL CO i CONSERVA JAN by FRANK T.	Choke Size Choke Size 3/ TION CON 1982	Condensate		
	TEST DATA AND REQUOIL, WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM	pr.) MPLIA	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbis. Length of Tubing Pro NCE	WABLE (Det Test 3 hrs. Desure (Shut 1050 psi Det the Oil Det the information of the oil Det the information of the oil Det the information of the oil Det the oil De	Test must be as able for this de able for this de conservation mation given	ter recovery pth or be for Producing Casing Producing Water-Bbi Bbis. Com	of total volume full 24 hours Method (Flown	ANZ OIL CO i CONSERVA JAN by FRANK T.	Choke Size Choke Size 3/ TION CON 1982	Condensate		
	TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure) CERTIFICATE OF COM	pr.) MPLIA	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbis. Length of Tubing Pro NCE	WABLE (Det Test 3 hrs. Desure (Shut 1050 psi Det the Oil Det the information of the oil Det the information of the oil Det the information of the oil Det the oil De	Test must be as able for this de able for this de conservation mation given	ter recovery pth or be for Producing Casing Producing Water - Bbi Bbis. Com Casing Producing APPRO	of total volume full 24 hours Method (Flown	OIL CONSERVA	Choke Size Choke Size 3/ TION CON 1982	Condensate		
	TEST DATA AND REQUOIL. WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM I hereby certify that the run Commission have been completed by the complete showe is true and completed.	pr.) MPLIAI	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbis. Length of Tubing Pro NCE	WABLE (Det Test 3 hrs. Desure (Shut 1050 psi Det the Oil Det the information of the oil Det the information of the oil Det the information of the oil Det the oil De	Test must be as able for this de able for this de conservation mation given	ter recovery pth or be for Producing Casing Producing Water-Bbi Bbie. Conc. Casing Producing TITLE	of total voluments full 24 hours Method (Flown Method (Flo	ANZ OIL CO SOR DISTRICT #	Choke Size Choke Size Gravity of C Choke Size 3/ TION CON LHAVEZ	Condensate 4" AMISSION		
	TEST DATA AND REQUOIL. WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM I hereby certify that the run Commission have been completed by the complete showe is true and completed.	pr.) MPLIAI	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbla. Length of Tubing Pro NCE i regulations with and the	Test 3 hrs. 1050 psi of the Oil of the informy knowledge	Test must be as able for this de able for this de conservation remation given ge and belief.	feer recovery pith or be for Producing Casing Producing Water-Bbi Bbie. Cone Casing Producing Title	of total volum full 24 hours Method (Flow M	ANZ OIL CO SONSERVA JAN by FRANK I. SOR DISTRICT #	Choke Size Choke Size Gravity of C Choke Size 3/ TION CON UHAVEZ	Condensate 4" AMISSION , 19	1104.	
	TEST DATA AND REQUOIL. WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM I hereby certify that the run Commission have been completed by the complete showe is true and completed.	pr.) MPLIAl ules and omplied ete to the	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbla. Length of Tubing Pro NCE i regulations with and the	Test 3 hrs. 1050 psi of the Oil of the informy knowledge	Test must be as able for this de able for this de conservation mation given	ter recovery pth or be for Producing Producing Producing Water-Bbi	of socal voluments full 24 hours Method (Flow Method (Flow Method (Flow Method (Flow Method (Flow Method (Supervised Method Meth	ANZ OIL CONSERVA JAN by FRANK I. sor district to be filed in conservation allowed to allow the conservation and the conservation and the conservation are conservation.	Choke Size Gravity of C Choke Size 3/ TION CON CHAVEZ compliance able for a named by a tale	Condensate 4" MMISSION with RULE ewly drilled bulation of	1104.	
	TEST DATA AND REQUOIL WELL Date First New Oil Run To The Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure) CERTIFICATE OF COM I hereby certify that the run Commission have been completed by the complete showe its true and completed by the complete showe its true and completed by the complete showe its true and completed by the complete shows	pr.) MPLIA ules and omplied give to the	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbla. Length of Tubing Pro NCE i regulations with and the	Test 3 hrs. 1050 psi of the Oil of the informy knowledge	Test must be as able for this de able for this de conservation remation given ge and belief.	fer recovery pith or be for Producing Casing Producing Water-Bbi Bbis. Com Casing Producing Title Thi well, to	of total volum full 24 hours Method (Flow Me	i CONSERVA JAN i CONSERVA by FRANK I. sor district # be filed in contact for allow to accompar well in accompar well in accompar	Choke Size Choke Size Gravity of C Choke Size 3/ TION CON CHAVEZ compliance with	Condensate 4" AMISSION with RULE ewly drilled bulation of RULE 111.	or deepened	
	TEST DATA AND REQUOIL. WELL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1143 Testing Method (pitot, back Back pressure CERTIFICATE OF COM I hereby certify that the run Commission have been completed by the complete showe is true and completed.	pr.) MPLIAI ules encomplied ete to ti	4-1/ FOR ALLO Date of Te Tubing Pro Oil-Bbla. Length of Tubing Pro NCE i regulations with and the	Test 3 hrs. 1050 psi of the Oil of the informy knowledge	Test must be as able for this de able for this de conservation remation given ge and belief.	ter recovery pith or be for Producing Producing Casing Producing Casing Producing Casing Producing Casing Producing	of total volum full 24 hours Method (Flow Me	ANZ OIL CONSERVA JAN by FRANK I. sor district to be filed in conservation allowed to allow the conservation and the conservation and the conservation are conservation.	Choke Size Gravity of C Choke Size 3/ TION CON CHAVEZ compliance with at be filled	Condensate 4" AMISSION with RULE ewly drilled bulation of RULE 111.	or deepened	

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

(Date)

January 18, 1982