

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 905

below.)
AT SURFACE: 930' FNL, 1630' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED
(NOTE: Re)

FEB 21 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair casing leak according to the attached detailed procedure.

RECEIVED
FEB 24 1984

FEB 24 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. King TITLE Sr. Prod. Analyst DATE 2/15/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

***See Instructions on Reverse Side**

NMOCG

22 1984
M. MILLENBACH
AREA MANAGER

2444

LEASE Neal Com

WELL NO. 2

9-5/8 "OD, 36 LB, K-55 CSG.W/ 280 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG.W/ 731 SX

TOC @ lost retns on 2nd stage

4-1/2 "OD. 10.5 & 11.6 LB, K-55 CSG.W/ 284 SX

TOC @ 4585' (TOL)

DETAILED PROCEDURE:

1. Blow down Dakota. MIRUSU.
2. Kill well w/1% KCl wtr. NDWH. NUBOP.
3. RIH w/tbg and tag PBD. CO to PBD w/foam if necessary. POOH.
4. RIH w/4-1/2" RBP on WL and set @ 6800'. Dump 4 sx sand on RBP.
5. PT csg to 2000 psi. If csg does not PT, RIH w/7" fullbore pkr and isolate leak (suspected to be @ 2985'). If csg does PT, go to step 9.
6. Set pkr 10 bbls displacement above leak. Establish rate into leak w/water. Sqz leak w/150 sx. Class B cmt w/2% CaCl₂ while holding 1000 psi on BS. If squeeze is not obtained, overdisplace by 5 bbls and resqueeze. Max squeeze pressure = 2000 psi.
7. PUH 2 stands, reverse tbg clean, and reset pkr. Hold 2000 psi on squeeze overnight.
8. POOH w/tbg and pkr. RIH w/tbg and 6-1/4" bit, 7" casing scraper, and DO cmt. PT casing to

261'

2 3/8" tbg
@ 7088'

DV @
2943'