

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078051							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Neal Com							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930' FNL 1630' FEL At top prod. interval reported below At total depth				9. WELL NO. 2							
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
DATE ISSUED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T31N R11W							
15. DATE SPUDDED 11/17/81				12. COUNTY OR PARISH San Juan							
16. DATE T.D. REACHED 11/28/81				13. STATE NM							
17. DATE COMPL. (Ready to prod.) 1/11/82				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5933' qr.							
20. TOTAL DEPTH, MD & TVD 7200'				19. ELEV. CASINGHEAD							
21. PLUG, BACK T.D., MD & TVD 7190'				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6975' - 7137' Dakota							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN CFDL - IGR							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		261'		12-1/4"		280sx Cl-B & 2% CACL & 1/4# celoflake		150sx Cl-B neat.	
7"		23#		4775'		8-3/4"		89sx Cl-B & 2% econofil & 150sx Cl-B w/1/4		342sx Cl-B, 2% econo & 150sx Cl-B neat. celo.	
4-1/2"		11.6 & 10.5#		7200'		6-1/4"		134sx Cl-B w/add & 150sx Cl-B neat. celo.			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										7088'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
6975-80' 7107-13' 1 JSPF				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6988-92' 7131-37'				6975-7137'				Ball off w/1000 gal 15% HCL & 60 1.1 ball slrs. Frac w/120,000#			
7062-74'								20/40 SD & 60,000 gal 40# XL gel.			
7090-97' 40' - 40 holes								Sq. 150sx Cl-B w/2% CACL & 6-1/4"			
33.* PRODUCTION Gilsonite											
DATE FIRST PRODUCTION 1/11/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 1/11/82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		1070 1143			
FLOW. TUBING PRESS. 68 psi		CASING PRESSURE 276 psi		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY							
35. LIST OF ATTACHMENTS Electric logs to be furnished by Schlumberger				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sandra Peron</u> Sandra Peron				TITLE <u>Production Analyst</u>				DATE <u>1/18/82</u> JAN 22 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY Sm

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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