

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524825
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Keys Gas Com "A"
8. Well No.	2
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5947' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Patty Haefele	8. Well No. 2
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	9. Pool name or Wildcat Basin Dakota		
4. Well Location Unit Letter <u>F</u> : <u>1660</u> Feet From The <u>North</u> Line and <u>1770</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5947' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well per the attached procedure.

If you have any questions, please contact Patty Haefele at (303) 830-4988.

RECEIVED
JAN 09 1995

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haefele TITLE Business Associate DATE 01-05-1995
 TYPE OR PRINT NAME Patty Haefele TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 10 1995

CONDITIONS OF APPROVAL, IF ANY:

* Notify in time to witnesses

PXA Procedures
Keys Com A #2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. Run CBL to determine TOC. RIH with tbg and cement retainer. Set retainer 7250'. Test casing integrity to 500#. Squeeze perfs at 7294' to 7409' with 45.193 cuft cement. Pull out of retainer and spot cement plug to 6395' with 78.916 cuft cement.
4. Depending where TOC is be sure the following formations are covered inside and outside with 100' of cement:

Mesa Verde at 4313'
Pictured Cliffs at 2773'
Fruitland Coal at 2312'
Ojo Alamo at 872'
and 350' to surface

Estimated 69.76 cuft cement inside casing and 153.9 outside casing.

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

KEYS GAS COM A #2
Location - 27F - 32N - 10W
Basin Dakota
ELV 5947 GL 5960 KB
ORIG. COMPLETION - 10/81
LAST FILE UPDATE - 4/94 CSW

QA AT 872
XL AT 1112

EL AT 2312
EC AT 2773

NY AT 4313

GP AT 6445

OK AT 7294

DK PERF 7294-7308
7308-7321
7321-7334
7334-7347
7347-7360

PBTD AT 7450 FT.

TOTAL DEPTH 7461 FT.

BOT OF 8.625 IN OD CSA 298
28 1/8" I.D. N-80 CASING
W/7 1/2" SKS
CTR TO SURFACE

BOT OF 7.0 IN OD CSA 3182
28 1/8" I.D. N-80 CASING
W/625 SKS
CTR TO SURFACE

BOT OF 2.375 IN OD TBG AT 7412

BOT OF 4.5 IN OD CSA 7481
28 1/8" I.D. N-80 CASING
W/8 3/8" SKS

FILENAME:
04524825