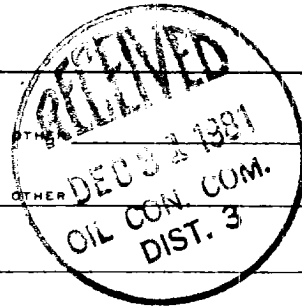


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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	



1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	
2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive, Farmington, NM 87401	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Keys Gas Com "A"
9. Well No.
2
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER	F	LOCATED	1660	FEET FROM THE	North	LINE AND	1770	FEET FROM
THE	West	LINE OF SEC.	27	TWP.	32N	RGE.	10W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-12-81	3-4-81	10-24-81	5947' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7461'	7453'			Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
7348-7351', 7358-7363', 7372-7375', 7385-7409'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density-Sidewall Neutron, Dual Induction Caterolog, GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	299'	12-1/4"	375 SX	
7"	23#	3162'	8-3/4"	625 SX	
4-1/2"	11.6#	7461'	6-1/4"	630 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7426'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7348-7351', 7358-7363', 7372-7375', 7385-7409' with 2 SPF, a total of 70 .38" holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	7348-7409'
	76,378 gals. of frac fluid and
	66,840 lbs. of 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-5-81	3 hours	.75"			114		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
				912			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	Dist. Adm. Subvr.	DATE
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>872</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2042</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2773</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4313</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4717</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5046</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5400</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6445</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7163</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7294</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>Not on logs</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
872	1117	245	Ojo Alamo				
1117	1485	368	Kirtland				
1485	2042	557	Farmington				
2042	2312	270	Kirtland				
2312	2773	461	Fruitland				
2773	2880	107	Pictured Cliffs				
2880	4313	1433	Lewis				
4313	4717	404	Cliffhouse				
4717	5046	329	Menefee				
5046	5400	354	Point Lookout				
5400	6445	1045	Mancos				
6445	6686	241	Gallup				
6686	7111	425	Mancos				
7111	7163	52	Greenhorn				
7163	7294	131	Graneros				
7294	7446	152	Dakota				