SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	T OF TH		TEVELER I	de)	31-045-	34893
		OF THE		RIOR		D. LEANE DESIGNAT	TION AND PERIAL NO.
A DDL IC A TIC	SF 078119	TTER OR TRIBE NAME					
1a, TYPE OF WORK	ON FOR PERMIT	10 DRIL	L, DEEF	EN, OR PLUG B	ACK		
	RILL X	DEEPE	N□	PLUG BAC	K 🗆	7. UNIT AGREEMEN	T NAME
b. TYPE OF WELL	GAN IV			NINGLE (V) MULTIPI	ue co S	Tal district	
WELL	WELL X OTHER	ZONE X MULTIPLE ZONE			8. FARM OR LEADE	NAME :	
MESA PETROLEUM	CO.	(\$)			1	SUTER -	
8. ADDRESS OF OPERATO				and the same of th	1	7	
1660 Lincoln,	2800 Lincoln Cen	ter, Den	ær. Co	lorado 80264	` `` `	10. FIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL At surface	(Report location clearly an			ECEIVED	7	BLANCO PICT	
At proposed prod. zone same same			1 ()	-CEIVED	7	11. SEC., T., R., M., AND SURVEY OF	R AREA
			JAN 23 1981			SEC. 13-T3	2N-R11W
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OF	POST OFFI	CE*	=	12. COUNTY OR PAR	ISH 13. STATE
15. DISTANCE FROM PRO			U. S.	GEOLOGICAL SURVEY	<u>.</u>	SAN JUAN	INCH NEXTO
LOCATION TO NEARI PROPERTY OF LEASI	EST LINE, FT.	L	16. K	1061.34	TOTE	OF ACRES ASSIGNED HIS WELL	
(Also to dearest d	rlg. unit line, if any)		19 19	ROPOSED DEPTH		RY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON	DRILLING, COMPLETED,	49	10. 1	3350	2 -	ROTARY E	e Ary Bell
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)		 '	3000	<u> </u>		WORK WILL START*
6275' GL					3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	March 20,	1981 = =
23.	:	PROPOSED C.	ASING AN	D CEMENTING PROGRA	м ॄ 🚆	outh of To	
SIZE OF HOLE	SIZE OF CASING	WEIGHT P	ER FOOT	SETTING DEPTH	3 7	2 QUANTITY OF CE	MENT.
12 1/4	8 5/8	24		200	2 8	150 sks = - =	i = 5 5
7 7/8	4 1/2	10.5	<u> </u>	3350	<u> </u>	500 sks = = :	*
			7	his cotion to emblace sa			nette of the law of the law
	A CONTRACTOR AND		.8	his cotion is subject to ppeal pursuant to 30 CF	eaminisite R 200	· · · · · · · · · · · · · · · · · · ·	ntenl
erioni. Notae Ingologia (1906) asa	CONTRACTOR				z: ≍:	→ ₹	ttenl Beralareo Bate 1840 o Bates o
(See Attack	nments)				e se index	ted, glasses bed a propost of the post of	5 9 5 1 2 5 1
•					5 fg		
					Ę	ent	
GAS UNDER 1	THIS LEASE IS DE	DICATED T	O A CO	NTRACT.			
<u>C</u> .					eard betreen		
					H M	FEB 2	1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =
						OIL CON	1987
					3. B.4	Dier	DIF
					<u> </u>		
					F (5)		
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If	proposal is to	deepen or p	plug back, give data on pre	sent produ	etive zone and prop	osed new productive
preventer program, if a	o drill or deepen directions	iny, give perti	пепт сата (on subsurface locations and	measured	and true vertical de	pths. Give blowout
24.	1/2 (D/2)	1			<u>.</u>		1225
81G NED	ewi Cley	anelo	7TLE	AGENT	<u> </u>	- BoareJanua	ary 16. 1981
(This space for Fed	Istal at grade Agree As (E		
A true of the most state in					Ę.,		
PERMIT NO.				APPROVAL DATE	ï	<u> </u>	Pril
APPROVED BY	FEB 2 1 1391		TITLE) 5	DATE.	F H + F H
CONDITIONS OF A TOO	week warmley				9.		1965 1967 1967
F G P S	ATRIOT ENGINEER						

MADE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO RESY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 - Ferised 10-1-7

EODM 24 . 11

	^	11 distances must be fo	Um the cult	, 1.5 (a. 0 + 1) t + 0	14 1/10 37 11/1	·~•,						
Operator			Lease				Well No.					
MESA PETROLEUM		SUTER										
1	1	Township	Hange		County							
Actual Footage Location	13	32N		llW	San	Juan						
1330 Noveth 1800 P. 4												
Ground Level Elev:	Producing Form		P∞I	Ine	t from the	Easu .	line Dedicated Acreage:					
6275	1	D CLIFFS		PICTURED	CLIFFS		160 Acres					
							,					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
L1es	Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-												
sion.												
*	T						CERTIFICATION					
-	!		1 !				CEMIT PEATION					
	i		.			/ hereby	y certify that the information con-					
	I		011		i	1	herein is true and complete to the					
	1	[;	1			1	my knowledge prid belief.					
	I			- 0			/ (0/h/ On					
	ı		6	1800'		1	w Wyanen					
	! -				4	y came	AL EVANDED					
••			i 1			Position	ALEXANDER					
	1		1				т					
	ı		' 			Company	<u> </u>					
	ı		;			1	PETROLEUM					
	l				1	Date	TETROLLOIT					
	Sec		1		40 F	Janua	ary 16, 1981					
	1	İ	, 		16	1 111 15						
	1				7 0 a							
	1	7.0	i		FER	1 hereb	cartify that the well location					
	1	13	1		1 P	44.1901	n the plat was plotted from field					
	1		1		OIL do	N. Cons	focual surveys mode by me or					
	1		1		\ DVS	ST Smillion	y supervision, and that the same					
	1		1				and correct to the best of my					
	1 '		,		1	kowiled	ige and belief.					
	<u> </u>		:				•					
	1		į									
	!					Date Surv	eyed TERED IAA					
	1		I			Dece	mer 22 - 1950					
	1		1			Registere and 10	and survey of					
	1				1	Fred	By Kery as					
	l	:: 1"=1000t	!			Certificat	AERR, JR.					