

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 420' FNL 1660' FWL "C"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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5. LEASE
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Childers

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T31N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6328' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 18 1981
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/29/81 - Set pkr @ 5231'. Pumped down tbq. Established rate: 5 BPM @ 3000 PSI. Acidize w/2000 gals 15% weighted HCL and 147 balls. Had complete ball off. Released pkr. Ran pkr to PBTD. POOH w/tbg and pkr. Pumped 20,000 gals 40# XL frac gel carrying 16,800# of 20/40 sand. RIH w/tbg, tag sand bridge @ 6200'. Tagged sand @ 7400'. Circd sand out to PBTD w/1% KCL water. POOH w/tbg.

4/30/81 - Established rate: 9.5 BPM @ 3400 PSI. Pumped 20,000 gals 40# XL gel and 8,400# 20/40 sand. Up to 38 BPM @ 3200 PSI when well screened out. Flushed to bottom perfs. ISIP: 2800 PSI.

5/1/81 - RIH w/2-3/8" tbq, tagged sand @ 7620'. Clean out w/N₂ and foam. Landed tbq @ 7491'. Removed BOP and installed well head. Kicked well around w/N₂. Flowing. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst.Div.Adm.Mgr. DATE 5/6/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MAY 12 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY _____