

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 420' FNL 1660' FWL "C"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Childers

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T31N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6328' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 11 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/24/81 - RU and install BOP. RIH w/tbg and bit. Tag cmt @ 7536'. Drill out to PBTD. Pressure test to 3500 PSI. Test good. Circ hole clean w/1% KCL water. Spot 500 gals 7-1/2% DI-HCL @7620'. POOH w/tbg and bit.

4/25/81 - Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7482-90', 7496-7500', 7509-16', 7564-80', 7596-7600', 7614-24'. 49', 98 holes. Established rate w/1% KCL water: 36 BPM @ 3600 PSI. Pumped 2000 gals weighted 15% HCL and 147 balls. Pumping: 22 BPM @ 2100 PSI then pressure dropped to 660 PSI. Run in hole w/wireline 4-1/2" retrieveable bridge plug set @ 7409'. Filled hole and pumped 7 bbls per min @ 440 PSI. RIH w/tbg and 7" fullbore pkr set @ 4348'. Pressure test. DV tool leaking. Pulled pkr up to 3850'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley H. Hester TITLE Asst. Div. Adm. Mgr. DATE 4/29/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MAY 07 1981