

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)
At surface 2060' FNL 1520' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
FARMINGTON, N.M.

15. DATE SPUDDED 10/3/81 16. DATE T.D. REACHED 11/3/81 17. DATE COMPL. (Ready to prod.) 10/82 18. ELEVATIONS (DF, RES., RT, GR, ETC.)* 6229' gr.

20. TOTAL DEPTH, MD & TVD 7779' 21. PLUG, BACK T.D., MD & TVD 7625' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0' - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7279-7473' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IGR, CFDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	242'	12-1/4"	280 sx	
7"	23#	5345'	8-3/4"	80sx B w/2% D-79; 150sx B & 2% CACL2, 434sx B & 2% D-79, 150sx B	
4-1/2"	11.6 & 10.5#	7776'	6-1/4"	97sx C1-B w/add., 150sx C1-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7396'	7525'

31. PERFORATION RECORD (Interval, size and number)

7279-92'	7428-30'
7359-67'	7460-73'
7381-86'	
7394-7400'	
7407-11'	48' - 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7279-7473' Dakota	Acidized w/1000 gal 15% wgt'd HCL & 72 l.l SG ball slrs. Frac'd w/ 50,000 gal 40# XL gel & 50,000# 20/40 SD. Sq. w/150sx B & 2% CACL2 & 6 1/4' sx Gilsonite

33. PRODUCTION

DATE FIRST PRODUCTION 1/10/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 1/10/82 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 2643 OIL—BBL. 2824 GAS—MCF. 2643 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 182 psi CASING PRESSURE 634 psi CALCULATED 24-HOUR RATE 2824 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Electric logs to be furnished by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Saundra Peron TITLE Production Analyst DATE 1/25/1982

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neal

9. WELL NO.
2E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T31N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

JAN 27 1982
OIL CON. COM.
DIST. 3

RECEIVED
JAN 22 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

ACCEPTED FOR RECORD

***(See Instructions and Spaces for Additional Data on Reverse Side)**

BY 522

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Point Lookout	4790'	5299'	Sand, shale, gas and water		
Mancos	5299'	6516'			
Gallup	6516'	7162'			
Greenhorn	7162'	7214'			
Graneros	7214'	7272'			
Dakota	7272'	7505'			
Morrison	7505'	TD			