

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FNL 1070' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Heaton Com B

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T31N R11W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5860' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/23/81 - MIRUSU. Install BOP. RIH w/bit and tbq. Drill out to FC. Test csg to 3500 PSI. Circ hole w/1% KCL wtr. Spot 500 gals 7-1/2% HCL @ 6916'. POOH w/tbg. 12/24/81 - Ran GR/CCL. Perf'd Dakota w/2 JSPF 6805-6810', 1 JSPF 6890-6916', 13' 36 holes. Acidize and ball off w/800 gal 15% weighted HCL and 54 1.1 SG ball slrs. Acid away @ 31 BPM and 2500 PSI. Ball off complete. Frac'd well @ 39 BPM and 3000 PSI, ISIP 1800, 15 min SI 1600. Total fluid 60,000 gal 40# XL gel and 129,000# 20/40 SD. 12/25/81 - RIH w/tbg, SN, pump out plug. Tag SD fill @ 6870'. CO to PBTD w/foam. Kill tbq, land @ 6884'. NDBOP, NUWH, RDMOSU. Kick well around w/NZ. Left flwg. 12/26/81 - Flwg to CU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron TITLE Production Analyst DATE 12/30/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 12 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Sam