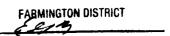
Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF-078097	
GEOLOGICAL SURVE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
o not use this form for proposals to drill or to deepen or plus of to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
L oil G gas G CON. COM	Heaton Com B	
	9. WELL NO.	
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) AT SURFACE: 1750' FNL 1070' FWL	Sec. 33, T31N R11W	
AT SURFACE: 1750' FNL 1070' FWL AT TOP PROD. INTERVAL:	1	
AT TOTAL DEPTH:	San Juan NM	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5860' gr.	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
EST WATER SHUT-OFF U U RACTURE TREAT U U	-	
HOOT OF ACIDITE	And harmen the property of the second	
EPAIR WELL RECE	(NOLE: Report results of multiple completion or zone	
ULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE		
other) U. S. CITOLOGI FARIMING IS	CAL SURVEY	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinent. Report to clarify circulation of cement —	directionally drilled, give subsurface locations and	
and the same of th	0 45031 FC 45401 Stage tool 0 25	
12/6/81 - Run 115 jts 7" 23# K-55 ST&C. Shoe Cmt 1st stage w/107 sx Cl-B w/2% D-79 and 150	ex Cl-B neat. Preceded w/20 bhls C	
Good circ thruout job. Circ 4 hrs between sta	ages. Cmt 2nd stage w/286 sx Cl-B w	
2% D-79 and 1/4# sx celoflake, preceded w/20 k	obls CW-100. Good circ thruout job.	
Lost rtns w/4 bbls to displace. Set slips, cu	ut off, ran temp survey, TOC 450.	
12/8/81 - Run 5 jts 4-1/2" csg 11.6# K-55, 55	jts 10.5# K-55. Set @ 7050'. Cmt	
w/135 sx Cl-B and additives. Tail w/150 sx Cl	l-B preceded w/20 bbls CW-100.	
Reverse out cmt. to liner top. LDDP and NDBON	P. Rig release 12/9/81.	
	• .	
	*	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Saundra Peron TITLE Production	Analystate 1/14/82	
(This space for Federal or State	office use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD	

JAN 20 1982

*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

NO. OF COPIES RECE	10.0	<u> </u>	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE		L	<u> </u>
TRANSPORTER	OIL	<u> </u>	└
THANSPORTER	GAS	<u> </u>	<u> </u>
OPERATOR			
PRORATION OF	FICE	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	DECLIEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
FILE		SPORT OIL AND NATURAL G	AS
U.S.G.S.	AUTHORIZATION TO TRAIN	31 0101 012 7410 1410 14	
LAND OFFICE			
TRANSPORTER OIL			·
GAS			
OPERATOR		•	
PROPATION OFFICE			
Operator	 :		
Tenneco Oil Compan	у		
Address			
P. O. Box 3249, Er	nglewood, CO 80155		
Reason(s) for filing (Check proper box)		Other (Please explain)	
1 - 4	Change in Transporter of:		·
New Well	Oil Dry Gas		,
Recompletion	Casinghead Gas Condens	iate	
Change in Ownership			
If change of ownership give name			
and address of previous owner			
			Lease No.
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	Kind of Leas	
Lease Name	3 Basin Dakot		al or F •• SF-078097
Heaton Com B	J 2002.1		
Location	Manuth.	gpd 1070 Feet From	The West
Unit Letter E : 1750	Feet From The North Line) and ±0 / 0	
`		11W NMPM, S	an Juan County
Line of Section 33 Tow	mship 31N Range	11W , NMPM, ^ So	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Clive address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate X	100 77-1-1	Nov. Movico 88240
Grando		P. O. Box 460, Hobbs.	new Mexico 80240 roved copy of this form is to be sent)
Conoco Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀		
	_	P. O. Box 990, Farmin	gton, NM 8/401
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen
If well produces oil or liquids,	1 E 133 31N 11W	No	ASAP
give location of tanks.	_ E 33 32R = =====	give commingling order number:	
If this production is commingled wi	th that from any other lease or pool,		Piug Back Same Resty. Diff. Rest
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion		x	
DearRugte Tybe of combiner	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		7050'	6995'
11/29/81	1/12/82	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6805'	6884 '
5860'	Dakota	1	Depth Casing Shoe
Perforations			·
6805-10', 6890-6916'	Dakota	CEMENTING PECORD	
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	266'	263
	9-5/8"	4583'	533
r = 12-1/4"	9-5/6	4583	1777
12-1/4" 8-3/4"	7"	70501	285
8-3/4"	7"	7050'	285
	7" 4-1/2" 2 2 (2) 4	60041	
8-3/4" 6-1/4"	7" 4-1/2" 2-3/8" @	6884 '	
8-3/4" 6-1/4" 7. TEST DATA AND REQUEST I	7" 4-1/2" 2-3/8" @	after recovery of total volume of load	oil and must be equal to or exceed top all
8-3/4" 6-1/4" V. TEST DATA AND REQUEST I	7" 4-1/2" 2-3/8" @	6884 '	oil and must be equal to or exceed top all
8-3/4" 6-1/4" V. TEST DATA AND REQUEST I	7" 4-1/2" 2-3/8" @ FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, 29	oil and must be equal to or exceed top all
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