

Submit 3  
Copies to  
Appropriate

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2068  
Santa Fe, New Mexico 87504-0068

RECEIVED  
MAY 11 1998

OIL CON. DIV.

WELL API NO.	3004524960
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Gas Com BW
8. Well No.	1
9. Pool name or Wildcat	Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY	Attention Pat Archuleta
P.O. Box 800 Denver Colorado 80201 303-830-5217		
4. Well Location Unit Letter B : 790 Feet From The NORTH Line and 1480 Feet From The EAST Line	Section 32 Township 32N Rang 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Perf and Cavitate

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

MIRUSU 4/22/98.  
Set CIBP at 2400' ND BOP', RU .F.M.C, changed out wellhead. Press test 7" csg to 500#, tested BOP'S, HCR and Manual valves to 1500#. All tested okay.  
TIH w/ 6 1/4" bit drill collars and drill pipe Drilled up CIBP, tag fill at 2698', drilled out fill and circ to bottom at 2713'.  
Test 3/4" choke for 60 min at 40#. Shut in test, ISIP press at 90#, 45 min at 225#. Did 10 natl build ups made it dust blk, water.  
TIH w/ 6 1/4" bit, tag bridge at 2700', circ out coal and shale to PBDT 2713'.  
Test 3/4" choke for, 60 min at 78#, shut in test. ISIP was 91#, 60 min at 240#. Mixed air surged, and nat'l build up.  
TIH w/ 6 1/4" bit and hit bridge at 2700'. Circ 13' of fill to bottom. TIH w/ 6 1/4" bit, tag fill at 2710', circ hole clean to bottom. Pulled 7" shoe, flowed well, rechecked bottom for fill, had 7". Circ on bottom, hole remained clean. TOH lay down drill pipe and collars.  
Relanded 2.875" tbg at 2685'.  
  
RDMOSU 4/30/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 05-06-1998

TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 11 1998

CONDITIONS OF APPROVAL, IF ANY: