

30-045-24974

Form C-101  
Revised 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <i>Fruitland</i>	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. <i>13</i>	
3. Address of Operator 501 Airport Drive, Farmington NM 87401		10. Field and Pool, or Wildcat <i>Undesignated Fruitland</i>	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>32N</u> RGE. <u>10W</u> NMPM		12. County San Juan	
19. Proposed Depth 3175'		19A. Formation Fruitland	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6063' GL	
21A. Kind & Status Plug. Bond statewide		21B. Drilling Contractor unknown	
22. Approx. Date Work will start as soon as permitted			

## 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	300'	250	surface
8 3/4"	7"	20#	2847'	500	surface

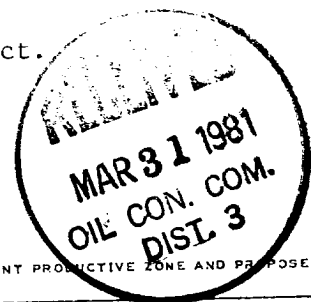
Amoco proposes to drill the above well to further develop the Fruitland reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is not dedicated to a gas sales contract.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES \_\_\_\_\_



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

Signed W. L. PattersonTitle District EngineerDate 3/31/81

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT # 3

DATE

MAR 31 1981

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

30-045-24974

All distances must be from the outer boundaries of the Section.

Operator <b>AMOCO PRODUCTION COMPANY</b>		Lease <b>SCHNEIDER GAS COM "B" Fruitland</b>		Well No. <b>218</b>
Unit Letter <b>M</b>	Section <b>28</b>	Township <b>32N</b>	Range <b>10W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>950</b> feet from the <b>South</b> line and <b>900</b> feet from the <b>West</b> line				
Ground Level Elev. <b>6063</b>	Producing Formation <b>Fruitland</b>		Pool <b>Undesignated Fruitland East</b>	Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		28	
900'		950'	

Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Walter L. Peterson*

Name

W. L. PETERSON

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

3/31/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 30, 1981

Registered Professional Engineer  
and Land Surveyor*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No.

3950