UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved, Budget Bureau No. 42 R1425.

	DEPARTMEN	IT OF THE I		Teverse i	106)	30-045-24975
	GEOL	OGICAL SURV	EY			SF-078118
APPLICA	TION FOR PERMIT	TO DRILL,	DEEPEN, C	R PLUG I	BACK	6. IF INDIAN, ALLOTTER OF TRIBE NAME
Ja. Typk of Work	DRILL [X]	DEEPEN		PLUG BA	CV []	7. UNIT AGREEMENT NAME
b. Type of well	-	DEEFEIN		PLUG BA	CK LJ	
well	WELL OTHER		ZONE	MULTII ZONE	LI'NC	8. FARM OR LEASE NAME
2. NAME OF OPERAT						JOHNS FEDERAL 9. WELL NO.
MESA PETROL 8 ADDRESS OF OPER		****				4
1660 Lincol	n, 2800 Lincoln Ce	enter, Denve	r, Colorac	do 80264		10. PIELD AND POOL, OR WILDCAT
4. LOCATION OF WE At surface			th any State requ	zirement∎.*)	-	BLANCO PICTURED CLIFFS 11. BEC., T., B., M., OR BLE.
At proposed pro	1800'/S & 180 d. zone Same /	AND SURVEY OR AREA				
`	s ame	Sec. 18-T32N-R11W				
14. DISTANCE IN M	ILES AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*		-	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM	PROPUSED*		16. NO. OF ACE	ES IN LEASE	17. NO. 4	SAN JUAN - NEW MEXICO
LOCATION TO NE PROPERTY OR LE (Also to peares			983.6	55	1 TO T	160 156.10
18. DISTANCE FROM	PROPOSED LOCATION* ELL, DRILLING, COMPLETED,		19. PROPOSED DEFTH 20. ROT.			BY OR CABLE TOOLS
	on this lease, ft. w whether DF, RT, GR, etc.)		3400		<u> </u>	ROTARY
6604 GL	w whether Dr. R1, GR. etc.)				197	March 10, 1981
23.		PROPOSED CASI	NG AND CEME	NTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	TING DEPTH	1 =	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200		- :	150 sks -
7 7/8	4 1/2	10.5	3400		-	500 sks:
	. 4.4	-	. A Milan ya:	Maria de la casa de la		
			onent it su of			
			and the same			in a diamental d
/Coo 1++	a abmanta \				사 불	
(See Atta						
					2	
CAC HADE	. TUIC LEACE IC DE	DIGITED TO	A 00NTD 40T			
GAS UNDER	R THIS LEASE IS DE	DICATED TO	A CUNTRACT	•		
					1 M	143 ON CO.
					10/1/0	700
					1 0/	CS CO
IN ABOVE SPACE DES	CRIBE PROPOSED PROGRAM : If	proposal is to deep	en or plug back,	give data on p	resent prod	uctive some and proposed new productive
zone. If proposal i preventer program,	s to dell or deepen direction	ally, give pertinent	data on subsuri	ace locations ar	d measured	d and true vertical depths. Give blowout
24.	I/MI	^			Š	
SIGNED	MM WWane		LE AGENT	·	-	January 16, 1981
(This pace for	Federal or State office use)		· · · · · · · · · · · · · · · · · · ·			
	•				1.0	
PERMIT NO.			APPROVAL	DATE	. 1.	APPROVED
APPROVED BY		TIT	LR		1.5	ASAMENDED
CONDITIONS OF AP	PROVAL, IF ANY;				\ <u>E</u>	= = 140A
KYW/					1	mare of Serve
12 B	43-				1	JAMES F. SIMS
4	W /-	<i>ใ</i> กม	Moor		1	DISTRICT ENGINEER
		, 44.8	[4] [삼리 경치] 경치			

OIL CONSERVATION DIVISION

STATE OF DEW MEXICO CHERSY DO MINICIPALS DEPARTMENT

P. O. BOX 7088 SANTA FE, NEW MEXICO 87501

form C-107 Ferised 10-1-71

FORM 24-11

All distances must be from the cuter transderies of the Section.

Cymator			Legae		Well No.						
MESA PETROLEUM COMPANY			JOHNS-FEDERAL		<u>),</u>						
Unit Letter	Section .	Township	Range	County							
Actual Footage Loc	ation of Wells	32N	11W	San Ju	an						
1800 feet from the South line and 1800 feet from the West line											
Ground Level Elev:	Producing For		Pool PLANCO DIC	ידווסכט כו זכר	Dedicated Acreage: 156.10						
	3304 TICTORED CETT'S BEAUCO PICTURED CETT'S TOU Acres										
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation											
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.	δ,		and thirt, eliminating sur	en mieresis, na	as been approved by the Commis-						
	1		i		CERTIFICATION						
	ĺ		1								
	1		1	/	hereby certify that the information con-						
	1		1	1 1	tained herein is true and complete to the best-of my knowledge and belief.						
	1		1		O Co / O						
			1	, da	on Olyander						
				1	OHN ALEXANDER						
	1		1	Pos	sition						
	1		i !	I	GENT						
			, [† 1	ESA PETROLEUM CO.						
	Sec	•	1	Dat	te						
	i.		1	J.	anuary 16, 1981						
18001		18	MARGS 1	500	hereby certify that the well location hown on this plat was plotted from field otes of actual surveys made by me or order my supervision, and that the same strue and correct to the best of my nowledge and belief.						
			3	Dat	e Surveyed						
	i			_ _	December: 1980						
	1800		 	Reg and	tod suniter to the second seco						
	Scale	1	1990 8 KERD IR.								

