

P

30-045-24988

4-2-81

F. Loc. 1740/S; 1080/E

Elev. 5815 G L

Spd. 2-28-82

Comp. 4-5-82

TD 6948

PB 6925

Casing S. 9 5/8 @ 308 W 305 Sx. Int. 7 @ 4491 W 690 Sx. Pr. 4 1/2 L @ 6948 W 290 Sx. T. 2 3/4 @ 6830  
 Csg. Perf. 6760 - 6860 Prod. Stim. 827

TRANS

I.P. 2364 MCF/D After 3 Hrs. SICP 1910 PSI After Days GOR Grav. Ist Del. 6-2-83

TOPS		NITD	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland		C-103	Plat							
Fruitland	911	C-104	Electric Log	8/29/83	944	113	339	472	101	1735
Pictured Cliffs	2300	8-31-83	C-122	6/29/84	935	135	348	1168	122	
Cliff House	3970	Ditr 2/5/84	Dfa	4/28/85	636	39	352	354	45	
Menefee	4130	Datr	Dac	4-20-88	729	34	374	292	37	
Point Lookout	4630									
Mancos	4899									
Gallup	5890									
Sanostee										
Greenhorn	6624									
Dakota	6735									
Morrison										
Entrada										

S/320

Bas. Dak. Co. SJ S 32 T 31N R 11W U. i Oper. Amoco Production Co. Heaton Com 15 No. 9A

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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24988

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Yeager Com "A"	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1740</u> FEET FROM THE <u>S</u> LINE AND <u>1080</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>32</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		12. County San Juan	
19. Proposed Depth <u>±7000'</u>		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) Ground 5815'	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Four Corners	
22. Approx. Date Work will start June, '81			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8" new	36#	+300'	Circulate to surface	
8 3/4"	7" new	23#	+3600'	Circulate to surface	
6 1/4"	4 1/2" new	10.5#	+7000'	Circulate to liner top	

See attached drilling procedure.

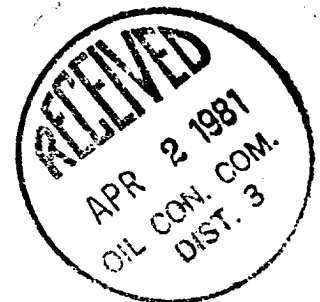
The gas is dedicated.

APPROVED BY

FOR NO. 1 DISTRICT

DRILLING CLERK

10-2-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. A. Mischler Title Senior Production Analyst Date March 23, 1981

(This space for State Use)

SUPERVISOR DISTRICT #

APR 1981

APPROVED BY Frank T. Chazy TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-72

All distances must be from the outer boundaries of the Section.

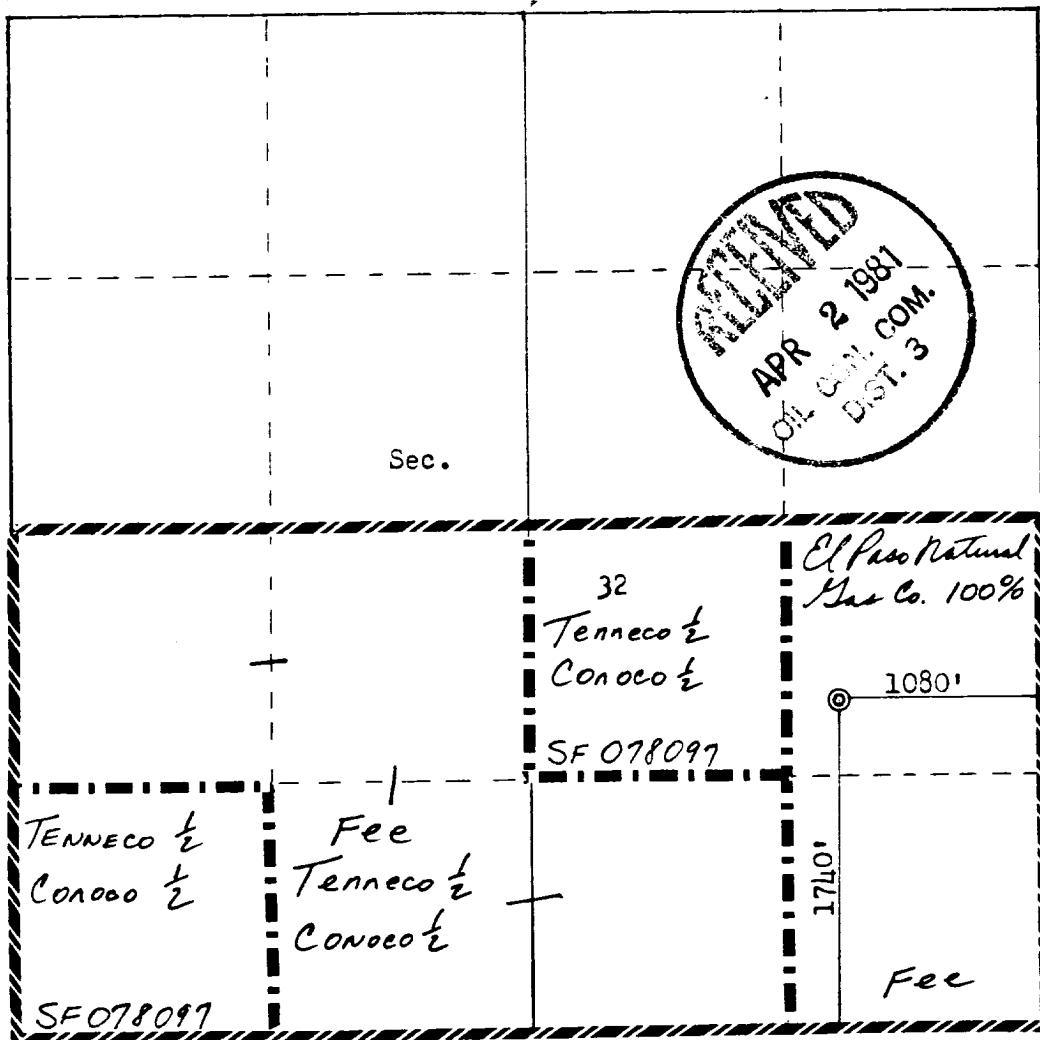
Operator <b>TENNECO OIL COMPANY</b>		Lease <b>YEAGER COM "A"</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>32</b>	Township <b>31N</b>	Range <b>11W</b>	County <b>San Juan</b>
Actual Footage Location of Well:				
<b>1740</b>	feet from the <b>South</b>	line and	<b>1080</b>	feet from the <b>East</b>
Ground Level Elev. <b>5815</b>	Producing Formation <b>DAKOTA</b>	Pool <b>BASIN DAKOTA</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. A. Mullen*  
Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

*December 21, 1980*

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
Certificate No. *1515*

*1980 KERR, JR.*