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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Yeager Com A
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5815' ground	12. County San Juan

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, acidize, fracture treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/20/82 - RIH w/balance of tbg. Drilled to PBTD @ 6925'. Pressure test cst to 3500 psi. Circ hoel w/1% KCL water. Pulled up 1 stand. Bottom of tbg @ 6860'.  
3/23/82 - Spotted 500 gals 7½% DI-HCL @ 5860'. POOH w/tbg. RU wireline unit. Ran GR/CCL Perf'd Dakota @ 2 JSPF: 6760-64', 6812-28', 6851-60' (29' - 58 holes). Break down perfs @ 1700 psi. Estab rate: 20 BPM @ 1700 psi. ISIP: 750 psi. Acidized w/1200 gals 15% weighted HCL and 87 1.1 spec grav ball sealers. Acid away: 20 BPM @ 1300 psi. Ball off complete. Round tripped junk basket to PBTD. Recovered 87 balls. Frac'd Dakota w/60,000 gals 70% quality foam and 111,500# 20/40 sand. AIR: 24 BPM, AIP: 3100 psi. Shut in 2 hrs. Flowed back thru 1/2" choke. Left flowing overnight.  
3/24/82 - RIH w/tbg, seating nipple and pump out plug. Tagged sand fill @ 6862'. Clean out to PBTD w/foam. Killed and landed tbg @ 6830'. NDBOP. NUWH. RDMOSU. Kicked well around w/N2. Left flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don H. Harrison TITLE Production Analyst DATE 3/29/82

APPROVED BY Original Signed by EDUARDO I. CHAVEZ TITLE \_\_\_\_\_ DATE APR

CONDITIONS OF APPROVAL, IF ANY: