

PO Box 1900, Albuquerque, NM 87101-1980  
 District II  
 PO Draw 3D, Mesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department / 1  
**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Revised February 21, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address Amoco Production Company P.O. Box 800 Denver, CO 80201		OGRID Number 778
		Reason for Filing Code RC 15L 3449
API Number 30-045-24988	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code	Property Name Heaton Com LS	Well Number 9A

**II. Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	32	31N	11W	---	1740	FSL	1080	FEL	San Juan

**III. Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Log Code P	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas Co. P.O. Box 4990 Farmington, NM 87499	45230	G	2815652
014538 014546	Meridian Oil Co. P.O. Box 4289 Farmington, NM 87499	45210	O	2815651
				<b>RECEIVED</b> JUN 29 1994 OIL CON. DIV. DIST. 3

**IV. Produced Water**

POD	POD ULSTR Location and Description
45250 2815651	301 JUL 07 1994

**V. Well Completion Data**

Spud Date	Ready Date	TD	MBTD	Perforations
2-28-82	6-13-94	6948' KB	6925' KB	4565'-4669'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	9 5/8"	308' KB	305sx CL-B	
8 3/4"	7"	4481' KB	1st: 95sx CL-B, 150sx CL-B Neat	
	4 1/2" Liner	4386' Top, 6948' Bot	2nd: 295sx CL-B, 150sx CL-B	
	2 3/8" Tbg	4648'		

**VI. Well Test Data**

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	SIw/o 1st Del			400	400
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dallas Kalahar*  
 Printed name: Dallas Kalahar  
 Title: Business Analyst  
 Date: 6/27/94 Phone: 303-830-5129

OIL CONSERVATION DIVISION  
 Approved by: *Charles Holton*  
 Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3  
 Approval Date: JUL 7 1994

Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:  

O	Oil
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22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
  25. MO/DA/YR drilling commenced
  26. MO/DA/YR this completion was ready to produce
  27. Total vertical depth of the well
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole
  30. Inside diameter of the well bore
  31. Outside diameter of the casing and tubing
  32. Depth of casing and tubing. If a casing liner show top and bottom.
  33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
  35. MO/DA/YR that gas was first produced into a pipeline
  36. MO/DA/YR that the following test was completed
  37. Length in hours of the test
  38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
  39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
  40. Diameter of the choke used in the test
  41. Barrels of oil produced during the test
  42. Barrels of water produced during the test
  43. MCF of gas produced during the test
  44. Gas well calculated absolute open flow in MCF/D
  45. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
  46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
  47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

API NUMBER: 30-045-24988  
WELL NAME & #: HEATON COM LS #9A  
LOCATION: I-32-31N-11W  
OPERATOR: AMOCO PRODUCTION CO

08/17/95

Please distribute the attached copy of C104 to the appropriate person. We have replaced the old POD numbers (45210, 45230, 45250) originally belonging to the Basin Dakota pool with newly created POD numbers (2815651, 2815652, 2815653) for the Blanco Mesaverde pool. The Basin Dakota pool is abandoned and we will leave the original POD numbers with the Basin Dakota pool considering that there may be oil in stock that will need to be reported in the future. Please make a note of the change in your records and use the new POD numbers for C115 reporting.

Thank you,

Mary Ellen Villanueva  
NM Oil Conservation Division  
1000 Rio Brazos Rd  
Aztec NM 87410

Control Number: 002729

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO  
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: \_\_\_\_\_ Phone: ( ) \_\_\_\_\_ FAX: ( ) \_\_\_\_\_

POD: 0270310 Product Type: OIL Facility Type: 03 Location: E 24 31N 10W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): \_\_\_\_\_

POD: 0270330 Product Type: GAS Facility Type: 01 Location: E 24 31N 10W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): \_\_\_\_\_

POD: 0270350 Product Type: WATER Facility Type: 05 Location: E 24 31N 10W County SAN JUAN

Description of POD (40 characters or less): \_\_\_\_\_

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
72319	BLANCO MESAVERDE (PRORATED GAS)	000279	ATLANTIC COM LS	30-045-22491	E 24 31N 10W	0035A

CMD :  
OG6WCMP

ONGARD  
C104-AUTHORIZATION TO TRANSPORT

05/03/95 11:38:09  
OGOAD -EMGW

OGRID Idn : 778 API Well No : 30 45 24988 Pool Code : 72319  
Operator Name : AMOCO PRODUCTION CO  
Prop Name : HEATON COM LS Well No : 009A  
B.H. Location: UL : I Sec : 32 Twp : 31N Range : 11W Lot Idn :  
Prod Method (F/P) : F C104 Aprvl Dte : Gas Conn Dte :  
NFO Permit No : NFO Eff Dte : NFO Exp Date :  
Remove POD from WC: N Remove Transporter from POD : N

Sel:

Transporter Idn : 14538 Name : MERIDIAN OIL INC  
Point of Disp : 45210 Transporter type (G/O/W): O Eff Dte : 01/01/1940  
Transporter Idn : 7057 Name : EL PASO NATURAL GAS CO  
Point of Disp : 45230 Transporter type (G/O/W): G Eff Dte : 01/01/1940  
Transporter Idn : 36401 Name : BOGUS WATER HAULER  
Point of Disp : 45250 Transporter type (G/O/W): W Eff Dte : 07/07/1994  
Production Test : First Oil Prod Dte : Gas Dlv Date:  
Test Date : Tubing Pressure : Choke Size :  
Oil(BOPD) : Gas(MCFD) : Water(BPD) :  
AOF(MCFD) :

M0015: Table update is successful.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10	PF11	PF12 NEX