

100 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
100 Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

INSTRUCTIONS ON BACK
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P.O. Box 800 Denver, CO 80201		OGRID Number 778
		Reason for Filing Code RC
Alt Number 30-0 45-24988	Pool Name Basin Fruitland Coal	Pool Code 71629
Property Code 664	Property Name Heaton Com LS	Well Number 9A

II. Surface Location

UL or lot no. I	Section 32	Township 31N	Range 11W	Lot Idn ---	Feet from the 1740	North/South Line FSL	Feet from the 1080	East/West line FEL	County San Juan
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Le Code P	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas Co. P.O. Box 4990 Farmington, NM 87499	2815639	G	
014546	Meridian Oil Co. P.O. Box 4289 Farmington, NM 87499	2815640	O	

IV. Produced Water

POD 2815641	POD ULSTR Location and Description OIL CON. DIV. DIST. 3
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V. Well Completion Data

Spud Date 2-28-82	Ready Date 6-13-94	TD 6948' KB	MBTD 6925' KB	Perforations 2060'-2317'
Hole Size 12 1/4"	Casing & Tubing Size 9 5/8"	Depth Set 308' KB	Sacks Cement 305sx CL-B	
8 3/4"	7"	4481' KB	1st: 95sx CL-B, 150sx CL-B, Neat	
	4 1/2" Liner	4386' Top, 6948' Bot	2nd: 295sx CL-B, 150sx CL-B	
	2 3/8" Tbg	4648'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	SI w/o 1st Del			900	900
Choke Size	Oil	Water	Gas	AOF	Test Method

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Dallas Kalahar		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY ERNIE BUSCH Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: FEB - 9 1995	
Printed name: Dallas Kalahar			
Title: Business Analyst			
Date: 6/27/94	Phone: 303-830-5129		

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
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22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

MEMORANDUM

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

TO: Frank Chaves, Supervisor District III
Ernie Busch, Geologist

FROM: William J. LeMay, Director *WJL*

SUBJECT: Request of Amoco Production Company for Exception to Division General Rule 112-A.F. to Conduct Packer Leakage Test Within 90 Days After First Delivery for Conventional Dually Completed Gas Wells in the San Juan Basin.

DATE: June 7, 1994

Reference is made to a letter from Mr. Dallas Kalahar of Amoco Production Company in Denver, Colorado dated May 23, 1994, subsequent to its review by the technical staff in the Santa Fe Office of the Division I hereby find that such request is acceptable in the conservation of natural gas and appears to be a sound engineering procedure. Further, the Aztec District Office is authorized to process any such application of Amoco's for dual completion of gas wells filed pursuant to General Rule 112.A.B. requesting such 90-day period.

However, either the Division Director or the Supervisor of the Aztec District Office of the Division may, should either deem it necessary in order to protect correlative rights or to prevent waste, deny or rescind such authority and require Amoco to follow the required 15-day period or such shorter time than the 90-day period as may be appropriate.

cc: Jim Morrow - Chief Engineer, Artesia
Michael E. Stogner - Chief Hearing Officer/Engineer
Dallas Kalahar - Amoco, Denver
Greg Nelson - Amoco, Farmington

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Amoco Production Company			Lease Heaton Com LS		Well No. 9A
Unit Letter I	Section 32	Township 31N	Range 11W	County NMPM San Juan	
Actual Footage Location of Well: 1740 feet from the South line and 1080 feet from the East line					
Ground level Elev. 5815		Producing Formation Fruitland Coal	Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres S/2

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED
MAR 21 1994
OIL CON. DIV
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Dallas Kalahar

Position

Business Analyst

Company

Amoco Prod. Co.

Date

March 16, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

"on file"

Signature & Seal of
Professional Surveyor

Certificate No.

