

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-72

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator SUPRON ENERGY CORPORATION	8. Farm or Lease Name Rawson
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>995</u> FEET FROM THE <u>North</u> LINE AND <u>1520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>31 North</u> RANGE <u>12 West</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde; Aztec P
15. Elevation (Show whether DF, RT, GR, etc.) 5914 ft. R.K.B.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Supplementary Well History</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	
CHANGE PLANS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled stage collar @ 2438 ft. RKB & cleaned out to 4967 ft. RKB.
2. Circulated hole w/1% KCL water & spotted 350 gal. 10% acetic acid.
3. Ran Gamma-Ray & Cement Bond logs from T.D. to 3800 ft. & 2500 ft. to 1850 ft.
4. Pressure-tested casing to 3000 PSI. for 15 minutes. Held OK.
5. Perforate Mesaverde zone from 4426 ft. to 4884 ft. w/34 holes.
6. Acidized Mesaverde zone w/2000 gal. 7½% HCL & 48 ball sealers.
7. Frac'd Mesaverde zone w/100,000 lb. 20-40 sand & 117,000 gal. 1% KCL water w/biocide.
8. Set retrievable bridge plug @ 2375 ft. RKB & tested @ 3000 P.S.I. for 15 min. Held OK.
9. Spotted 200 gal. 7½% HCL across Pictured Cliffs zone.
10. Perforated Pictured Cliffs zone from 2316 ft. to 2341 ft. w/8 holes.
11. Acidized Pictured Cliffs zone w/500 gal. 7½% nitrified HCL & 5 ball sealers.
12. Frac'd w/60,000 lb. 20-40 sand & 157,000 gal. 70-30 quality foam.
13. Cleaned Pictured Cliffs over night.
14. Retrieved bridge plug at 2375 ft.
15. Blew and cleaned both zones w/compressor.
16. Ran 146 jts. of 2-3/8" E.U.E., 4.70# tbg. to Mesaverde. Bottom of tbg. @ 4730 ft. RKB.
Ran 10 jts. (324 ft.) of tbg. below packer, 1.81" I.D. "F" nipple, 4½" Baker Model "R"
Double-Grip packer, 6 ft. tbg. sub, and 1.87" I.D. Model "L" sliding sleeve. Top of
packer set @ 4397 ft. R.K.B.
17. Job completed 10-10-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE October 28, 1981

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3DATE OCT 30 1981

APPROVED BY _____