DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS

OIL CONSERVATION DIVISION P. Q. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE							
Operator GODD	OD ACTON						
SUPRON ENERGY CORPO		7407					
P.O. Box 808, Farm. Reason(s) for filing (Check proper be	1119 0011 / 11011 11011-00	7401	Other (Please es	(plain)		
New Well	Change in Transporter of:				•		
Recompletion	011	Dry Gas	. 🗇				
Change in Ownership	Casinghead Gas	Conden	sate 🗍				
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name, Incl.	luding Fo	rmation	K	ind of Lease		Lease No.
_	2 Blanco Mesayerde			St	ate, Federal	or Fee	$_{FEE}$
Rawson Location B	995 Feet From The North				Feet From T	he <u>Eas</u> t	
Unit Letter;;			· · · · · · · · · · · · · · · · · · ·			••	6 • • •
Line of Section 35 T	ownship 31 North Ran	nge I .	2 West .	NMPM,	San Jua:	7	County
Name of Authorized Transporter of O	RTER OF OIL AND NATURA	AL GAS	Address (Give add			ed copy of this form	
Plateau, Inc.	entuched Car Car Car Car Car Car	77	Address (Give add	iress to u	hich approv	n, New Mexico	is to be sent)
Name of Authorized Transporter of C		ر م	First Inter	rnatio	nal Bui.	lding - Dalla	as, Texas
Southern Union Gatl	hering Company Unit Sec. Twp. R	Rge.	Attention: Is gas actually co				
If well produces oil or liquids, give location of tanks.	B 35 31N	12W	No	2	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled w			New Well Work		Deepen	Plug Back Same	Res'v. Diff. Res'
Designate Type of Complet	ion - (X) Oil Well Gas	XX	XX ;	1	Deepen		
Date Spuddød	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	
7-2 - 81	11-4-81		5020			4985	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth	
5914 ft. R.K.B.	Mesaverde		4426			4730	
Perforations			-			Depth Casing Shoe	
4426 - 4884						5020	
	TUBING, CASING					SACKS C	FMENT
HOLE SIZE	CASING & TUBING SIZ	E		THSET		250	LINEINI
12-1/4"	8-5/8", 24.00#		<u> 280</u>			800 (2 sta	ages)
7-7/8"	4-1/2", 10,50#		5020 4730				
	2-3/8" EUE, 4.70#						
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu	ist be after	er recovery of tota th or be for full 24	l volume : hours)	of load oil a	nd must be equal to	or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method		mp, gas lift	, etc.)	
Date First New Oll Adn 15 Tunes		1		ATI	IFIN		
Length of Test	Tubing Pressure		Casing Pressure	NII	Ard	Choke Size	
Actual Prod. During Test	Oil-Bbis.		Water-Bbls.	The Contract of the Contract o	1981	G MCF	
						 	
CAC WELL				OIL CL	IST. 3		
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate	MMCF		Gravity of Condens	at€
4328	3 hours						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Sbut-in)	Choke Size	
Back pressure	1079					3/4"	
CERTIFICATE OF COMPLIAN	CE		OI	L CON	SERVATI	ON DIVISION	9 - 1981
	1.43 - 011 Carana		APPROVED_				_, 19
hereby certify that the rules and Division have been complied with	h and that the information give	en II				T. CHAVEZ	
bove is true and complete to the best of my knowledge and belief.			TITLE SUPPRISOR DISTRICT # 3				
11 - 11	4 [[]					mpliance with RU	
Sunneth Z. Ko	oddy		This form	is to be	ined in Co	ble for a newly dr	illed or deepen
Kenneth E. Roddy	noture!		and the form	must he	accompan.	led by a tabulation	Of the desimit.
			tests taken on	the well	i in accord	ance with RULE	111.
Production Superint	engent itle)	II	All section able on new an	ns of thi nd recom	a Jorns mus pleted wel	t be filled out com	Stateth to: gito
November 5, 1981	•	_ #	Fill out of	niv Saci	tons 7 TT	III and VI for cl	hanges of owne
	nte)	-	well name or ni	umb er, o r	tinus boits	r, or other such chi	inge of conditie
·			Separate I completed well		-164 mu≋t	be filed for **ch	poor in muitif