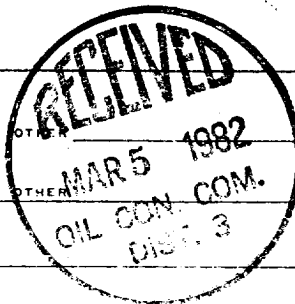


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-045-25031



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-503-9

7. Unit Agreement Name
San Juan 32-7 Unit
8. Farm or Lease Name
San Juan 32-7 Unit

9. Well No.
#27A

10. Field and Pool, or Wildcat
Blanco MV/So Los Pinos PC

12. County
San Juan

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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, N.M. 87401

4. Location of Well
UNIT LETTER C LOCATED 900 FEET FROM THE North LINE AND 1790 FEET FROM

THE West LINE OF SEC. 36 TWP. 32N RGE. 7W NMPM

15. Date Spudded 8-2-81 16. Date T.D. Reached 8-9-81 17. Date Compl. (Ready to Prod.) MV 2-5-82 18. Elevations (DF, RKB, RT, GR, etc.) 6538' KB 19. Elev. Casinghead 6526' GR

20. Total Depth 5989' 21. Plug Back T.D. 5910' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0'-5989' Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name PC 3360' - 3420' MV - 5520' 5868' 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run IES & Neutron Density, Gamma Ray Gr/CC1 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	204'	12-1/4"	125 SX	10 bbls
7"	20#	3820'	8-3/4"	305 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3617'	5989'	235		1-1/4"	3370'	3590'
					2-3/8"	5817'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND MATERIAL USED
PC 13	.37" holes from 3360' - 3420'	SWF w/ 71,190 gal slick and 50,000# 10/20 sand
MV 18	.37" holes from 5520' - 5868'	SWF w/ 67,714 gal slick and 80,000# 20/40 sand

33. PRODUCTION
Date First Production 2-5-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in
Date of Test PC 11-6-81 MV 2-5-82 Hours Tested 3 hrs Choke Size 2"X.750" Prod'n. For Test Period MV CV 3028 MCF/D -
Flow Tubing Press. MV 227 psig Casing Pressure Pkr PC - Gauged 77 MCF/D after Frac. w/ est 20 BWPD MV ADF 3523 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline Connection Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED F.H. Wood TITLE Prod & Drlg Manager DATE Feb 11, 1982
FHW/dib

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1465'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3008'	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3234'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5503'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	5554'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5768'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation