

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1090' FSL, 910' FEL, Sec.2, T-31-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-25041</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-3150-11</p> <p>7. Lease Name/Unit Name San Juan 32-9 Unit</p> <p>8. Well No. 25A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation: 6332 GR</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 17 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *Johnny Bradfield* (VGW5) Regulatory Administrator January 15, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 17 1996

WORKOVER PROCEDURE -- TUBING REPAIR

San Juan 32-9 Unit #25A
DPNO 70008
Blanco Mesaverde
Sec. 2, T31N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary.
3. Unseat pump and POOH with rods (3/4" and 5/8") and pump. LD rods and pump. ND stuffing box and pumping tee. NU BOP's. Test and record operation of BOP's.
4. POH w/2-3/8" tubing (188 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). PU and RIH with 3-7/8" bit and 4-1/2", 10.5# casing scraper to PBTD (5890'). TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO, or CO w/air. POH.
4. RIH open ended with 2-3/8", 4.7# tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ 5828'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____
Operations Engineer

Approval: 902 1/7/95
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

San Juan 32-9 Unit #25A

Current -- 1/6/96

Blanco Mesa Verde
DPNO 70008

1090' FSL, 910' FEL

Sec. 2, T31N, R10W, San Juan Co., NM
Longitud/Latitude: 36.922531 - 107.845840

Spud: 7-15-81
Completed: 10-12-81
Elevation: 6332' (GL)
6343' (KB)
Logs: CDL-GR; IEL-GR; TS
Piston: None
Workovers: 12/93 & 3/95

Currently has a Pumping Unit

Ojo Alamo @ 1614'
Kirtland @ 1655'

Fruitland @ 2767'

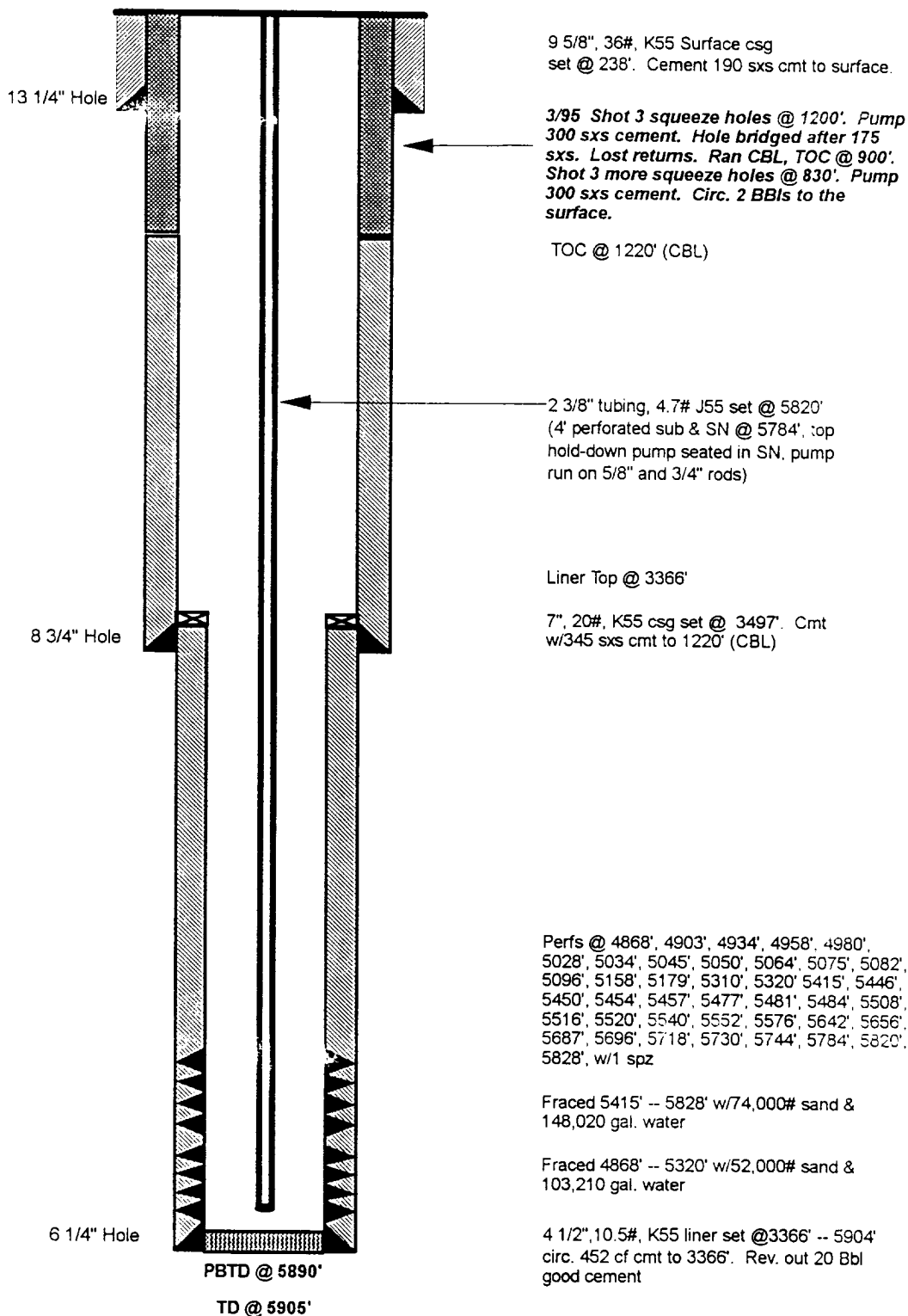
Pictured Cliffs @ 3164'

Chacra @ 3929'

Cliff House @ 4717'

Menefee @ 5100'

Point Lookout @ 5440'



Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	2,359 Mcf/d	(10/81)	Cumulative:	1.6 Bcf		48.3 Mbo	GW:	42.49%	EPNG
Initial SICP:	215 psi	(10/81)	Current	433 Mcf/d		3 Bo/d	NRI:	32.86%	
Current SICP:	346 psi	(05/93)					SRC:	4158%	

