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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-346-20
7. Unit Agreement Name Rosa Unit
8. Farm or Lease Name Rosa Unit
9. Well No. #92
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499
4. Location of Well UNIT LETTER <u>D</u> <u>1090</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32N</u> RANGE <u>6W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6317' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cancel APD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please cancel our APD as we do not intend to drill this location in the near future.

RECEIVED
MAR 30 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 3-28-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Assistant Director DATE Mar 30 1984

CONDITIONS OF APPROVAL, IF ANY:

5-22-81

Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____ T
Csg. Perf. _____ Prod. Stim. _____ R

**T
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TOPS		NITD X	Well Log	TEST DATA						
Kirtland		C-103	Plat X	Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland		C-104	Electric Log							
Pictured Cliffs			C-122							
Cliff House		Ditr	Dfa							
Menefee		Datr	Dac							
Point Lookout		1 H. 5-6 20 2 H. 5-6 20 3 H. 5-6 20 4 H. 5-6 20 5 H. 5-6 20 6 H. 5-6 20 7 H. 5-6 20 8 H. 5-6 20 9 H. 5-6 20 10 H. 5-6 20 11 H. 5-6 20 12 H. 5-6 20 13 H. 5-6 20 14 H. 5-6 20 15 H. 5-6 20 16 H. 5-6 20 17 H. 5-6 20 18 H. 5-6 20 19 H. 5-6 20 20 H. 5-6 20 21 H. 5-6 20 22 H. 5-6 20 23 H. 5-6 20 24 H. 5-6 20 25 H. 5-6 20 26 H. 5-6 20 27 H. 5-6 20 28 H. 5-6 20 29 H. 5-6 20 30 H. 5-6 20 31 H. 5-6 20 32 H. 5-6 20 33 H. 5-6 20 34 H. 5-6 20 35 H. 5-6 20 36 H. 5-6 20 37 H. 5-6 20 38 H. 5-6 20 39 H. 5-6 20 40 H. 5-6 20 41 H. 5-6 20 42 H. 5-6 20 43 H. 5-6 20 44 H. 5-6 20 45 H. 5-6 20 46 H. 5-6 20 47 H. 5-6 20 48 H. 5-6 20 49 H. 5-6 20 50 H. 5-6 20 51 H. 5-6 20 52 H. 5-6 20 53 H. 5-6 20 54 H. 5-6 20 55 H. 5-6 20 56 H. 5-6 20 57 H. 5-6 20 58 H. 5-6 20 59 H. 5-6 20 60 H. 5-6 20 61 H. 5-6 20 62 H. 5-6 20 63 H. 5-6 20 64 H. 5-6 20 65 H. 5-6 20 66 H. 5-6 20 67 H. 5-6 20 68 H. 5-6 20 69 H. 5-6 20 70 H. 5-6 20 71 H. 5-6 20 72 H. 5-6 20 73 H. 5-6 20 74 H. 5-6 20 75 H. 5-6 20 76 H. 5-6 20 77 H. 5-6 20 78 H. 5-6 20 79 H. 5-6 20 80 H. 5-6 20 81 H. 5-6 20 82 H. 5-6 20 83 H. 5-6 20 84 H. 5-6 20 85 H. 5-6 20 86 H. 5-6 20 87 H. 5-6 20 88 H. 5-6 20 89 H. 5-6 20 90 H. 5-6 20 91 H. 5-6 20 92 H. 5-6 20 93 H. 5-6 20 94 H. 5-6 20 95 H. 5-6 20 96 H. 5-6 20 97 H. 5-6 20 98 H. 5-6 20 99 H. 5-6 20 100 H. 5-6 20 101 H. 5-6 20 102 H. 5-6 20 103 H. 5-6 20 104 H. 5-6 20 105 H. 5-6 20 106 H. 5-6 20 107 H. 5-6 20 108 H. 5-6 20 109 H. 5-6 20 110 H. 5-6 20 111 H. 5-6 20 112 H. 5-6 20 113 H. 5-6 20 114 H. 5-6 20 115 H. 5-6 20 116 H. 5-6 20 117 H. 5-6 20 118 H. 5-6 20 119 H. 5-6 20 120 H. 5-6 20 121 H. 5-6 20 122 H. 5-6 20 123 H. 5-6 20 124 H. 5-6 20 125 H. 5-6 20 126 H. 5-6 20 127 H. 5-6 20 128 H. 5-6 20 129 H. 5-6 20 130 H. 5-6 20 131 H. 5-6 20 132 H. 5-6 20 133 H. 5-6 20 134 H. 5-6 20 135 H. 5-6 20 136 H. 5-6 20 137 H. 5-6 20 138 H. 5-6 20 139 H. 5-6 20 140 H. 5-6 20 141 H. 5-6 20 142 H. 5-6 20 143 H. 5-6 20 144 H. 5-6 20 145 H. 5-6 20 146 H. 5-6 20 147 H. 5-6 20 148 H. 5-6 20 149 H. 5-6 20 150 H. 5-6 20 151 H. 5-6 20 152 H. 5-6 20 153 H. 5-6 20 154 H. 5-6 20 155 H. 5-6 20 156 H. 5-6 20 157 H. 5-6 20 158 H. 5-6 20 159 H. 5-6 20 160 H. 5-6 20 161 H. 5-6 20 162 H. 5-6 20 163 H. 5-6 20 164 H. 5-6 20 165 H. 5-6 20 166 H. 5-6 20 167 H. 5-6 20 168 H. 5-6 20 169 H. 5-6 20 170 H. 5-6 20 171 H. 5-6 20 172 H. 5-6 20 173 H. 5-6 20 174 H. 5-6 20 175 H. 5-6 20 176 H. 5-6 20 177 H. 5-6 20 178 H. 5-6 20 179 H. 5-6 20 180 H. 5-6 20 181 H. 5-6 20 182 H. 5-6 20 183 H. 5-6 20 184 H. 5-6 20 185 H. 5-6 20 186 H. 5-6 20 187 H. 5-6 20 188 H. 5-6 20 189 H. 5-6 20 190 H. 5-6 20 191 H. 5-6 20 192 H. 5-6 20 193 H. 5-6 20 194 H. 5-6 20 195 H. 5-6 20 196 H. 5-6 20 197 H. 5-6 20 198 H. 5-6 20 199 H. 5-6 20 200 H. 5-6 20 201 H. 5-6 20 202 H. 5-6 20 203 H. 5-6 20 204 H. 5-6 20 205 H. 5-6 20 206 H. 5-6 20 207 H. 5-6 20 208 H. 5-6 20 209 H. 5-6 20 210 H. 5-6 20 211 H. 5-6 20 212 H. 5-6 20 213 H. 5-6 20 214 H. 5-6 20 215 H. 5-6 20 216 H. 5-6 20 217 H. 5-6 20 218 H. 5-6 20 219 H. 5-6 20 220 H. 5-6 20								

Basin Dakota SJ 32 32N 6W U D Oper. Northwest Pipeline Corp. Rosa Unit No. 92

D-32-32N-6W

Northwest Pipeline Corp.