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	DISTRIBUTIO									
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	LAND OFFICE									
	TRANSPORTER	OIL								
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	OPERATOR									
١.	PRORATION OF									
	Operator									
	Union Texas Petrole									
İ	Address									
	1860 Lincoln Street									
	Reason(s) for filing (oper box								
	New Well	\sqcup								
	Recompletion									

	DISTRIBUTION	1	\neg	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104												
	SANTA FE	-	\dashv								For	m C-104				
	FILE		ᅥ	REQUEST FOR ALLOWABLE									Supersedes Old C-104 and			
	U.S.G.S.		\dashv	AND										lective 1-1-6	5	
	LAND OFFICE	 j -		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											•	
	l Ou	-+	\dashv												`.	
	TRANSPORTER GAS	-+	닉												\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	OPERATOR	\dashv	\dashv								•	i				
	PRORATION OFFICE		⊣									ď	i	無 人名巴格勒	. 1	
•	Operator						-					- 4		<u> 2 1982</u>		
	Union Texas Petroleum Corporation \\ \(\text{OB} \) \\ \(\text{COM} \).													. / _		
i	Address	. согр.	Ola ()													
	1860 Lincoln St	י ח		Dist. 3												
	1860 Lincoln St Reason(s) for filing (Check pr	oper b	or i	Durte	1010	, pe	nver,	COT	orado	80295						
	New Well	-pe. 6	,						Other (Please explain)				معحف			
	Recompletion			Oil	de m	ranspor	7	_		Unicon P		D-0	Company averagen to			
	Change in Ownership X							y Gas					mpany bassesses			
				Casi	nghead ———	Gas L		nden	sate		1101 67		poracio			
	If change of ownership give and address of previous own	name ner	Su	pron 1	Energ	y Co	rporat.	ion	, P.O.	Box 808,	Farmi	ngt	on, New	Mexico	97401	
	DESCRIPTION OF WELL AND LEASE															
	Lease Name			Well	No. Po	ool Nam	e, Includin	ng Fo	rmation		Kind of L	Kind of Lease No.				
	Taliferro			3-	E	Ва	sin Da	kot	a ·		State, Fe	deral	or Fee Fed.	eral SFO	78244	
	Location									·				TIGI DI	70244	
	Unit Letter 0	:	900) Feet	l From '	The S	outh] inc	and	1735	P +		Ea:	st		
1				eet		<u></u>		ine	and	-, -, -	_ Feet Fr	om Tì	ne La	<u> </u>		
	Line of Section 3	1 т	°own	ship 3	l Noi	rth	Range		12 Wes	t , NMPM,	Sa	n Ji	1100		_	
					<u> </u>				IZ WCS	L , NMPM,	sa	11 J	uan		County	
III.	DESIGNATION OF TRAN	SPO	RTI	ER OF (DIL A	ND NA	TURAL.	GAS								
	Name of Authorized Transport	er of C	Dil [iensate		1		Give address s	o which as	prove	d copy of th	is form is to	he sent	
i	Plateau, Inc.							ļ		Box 108,					De Jeill	
1	Name of Authorized Transport	er of C	asir	ighead Go	IS 🗍	or Dry	Gas X		Address /	Give address to	a which ar	DECU-	d conv of th	37401	A	
ł	Southern Union	Gath	ner	ing Co	o	-	•==		1800 1	irst Int	ernati	ona.	ved copy of this form is to be sent) al Building			
ŀ				<u> </u>	Sec.	Twp	. P.ge.		<u>Dallas</u>	ually connecte	01					
i	If well produces oil or liquids give location of tanks.	•	1	:			1 -	- 1	is gus det		ا (۵	When				
L				_0:	31_			2W		Yes			02-:	<u>23-82</u>		
137	If this production is commin	gled v	vith	that from	n any c	other le	ase or po	ol, g	ive comm	ingling order	number:					
١٧.	COMPLETION DATA				100	Well	Gas Wel	, -,			-					
	Designate Type of Co	mplet	ion	-(X)	, 0.1	W C11	Gus Wei	1	New Well	Workover	Deepen	i	Plug Back	Same Res	v. Diff. Rest	
}	Date Spudded		-	Date Com	<u> </u>		<u>:</u> X		X	<u> </u>	<u> </u>			! 	1	
1	•		['	nate Cowl				ĺ	Total Depth				P.B.T.D.			
- }	O7-27-81 Elevations (DF, RKB, RT, GR, etc.,			12-01-81				6956'				6904'				
		' '	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth					
}	5938 RKB		Dakota			6772'				6772'						
													Depth Casing Shoe			
-	6772 - 6862	(22	<u>2 h</u>	<u>oles)</u>			·····						6944'			
- }					TUE	ING, C	ASING,	AND	D CEMENTING RECORD							
-	HOLE SIZE			CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
L	12½"		\perp	8 5/8" 24.00#			#	260 '				200				
Ĺ	7 7/8"			4½" 10.50#			#	6944'				1200 (3 stages)				
-	·		_!_	2 3/8" EUE 4,70#			#	6772'				1 seages/				
L												 i				
	TEST DATA AND REQU	EST I	FOE	R ALLO	WABL	. Ε (Τ	est must b	e afti	er recovery	of total volum	se of load	oll or	d must be a	qual to as a-	cand ton -11.	
	OIL WELL					a	ble for this	dept	th or be for	full 24 hours)	, 1200			,	cook top attor	
	Date First New Oil Run To To	nks		Date of Te	set				Producing	Method (Flow,	pump, ga	lift,	etc.)		· · · · ·	
L																
	Length of Test		7	Publing Pro	018110			T	Casing Pr	essure		T	Choke Size			
	Actual Prod. During Test			Oil-Bbla.												
								Water-Bbis.				Gas - MCF				
		\perp														
_																
	GAS WELL															
	Actual Prod. Test-MCF/D			Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
1																
Γ	Testing Method (pitot, back pr	. /	7	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
Ĺ									•			ļ				
VI.	CERTIFICATE OF COME	LIAN	NCE					T Î		011 C	ONSED		1001 001	MISSION		
	The state of the s								OIL C	ONSER	VAI	TON CON	1W12210M			
1	hereby certify that the rules and regulations of the Oil Conservation						APPRO	VED	4111 -			•				
•	ommission have been complied with and that the information given						en						·			
	above is true and complete to the best of my knowledge and belief,						f.	BY	Priginal S	igned	by.	Jen Edn	nister			
	Union Texas Petroleum Corporation						-		A.m.	bim	_					
							TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3									
						- 11	Thi					**				
_						_	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened									
	(Signature)						well, th	is form must	pe sccom	panie	ed by a tab	ulation of				
	Vice-President								ken on the w							
			itle,	,				_		sections of t				ut complete	ely for allow	
	6-1	1-8	2								•				!	
•	(Date)							- :]	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition							

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition