

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800 ft./N ; 1080 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Ran 4½" casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
SF 078464

6. ☒ INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "A"

9. WELL NO.  
1-E

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-31N, R-13W, NMPM

12. COUNTY OR PARISH

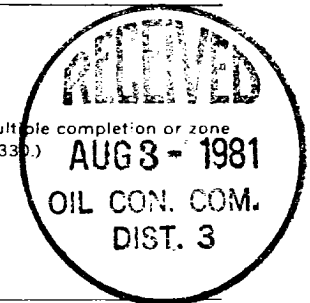
San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5799 R.K.B.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole to total depth of 6854 ft. R.K.B. Total depth was reached on 7-24-81.
2. Ran 168 jts. of 4½", 10.50#, J-55 casing & set @ 6854 ft. R.K.B. with float collar at 6836 ft. R.K.B. Stage collars were set @ 4747 ft. and 2256 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down at 5:00 a.m. 7-26-81. Cemented second stage w/250 sacks of 50-50 POZ mix w/4% gel and 6 lbs. gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 8:30 a.m. 7-26-81. Cemented third stage with 350 sacks of 65-35-12 and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 9:45 a.m. 7-26-81.
4. Ran temperature survey. Cement top at 400 ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE July 28, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 31 1981

\*See Instructions on Reverse Side

NMOCC

BY \_\_\_\_\_