

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800 ft./N ; 1080 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Supplementary well history X

RECEIVED

NOV 13 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 13 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled stage collars @ 2256' & 4747' RKB & cleaned out to P.B.T.D. of 6836' RKB.
2. Circulated hole w/2% KCL water & spotted 300 gal. of 10% acetic acid.
3. Ran Gamma-Ray and Cement Bond Logs.
4. Pressure-tested csg. to 3500 PSI. Held OK.
5. Perforated Dakota from 6654' to 6787' RKB w/20 holes.
6. Broke down perforations and acidized w/1500 gal. 15% HCL & 30 ball sealers.
7. Frac'd w/110,000 lb. of 20-40 sand & 98,000 gal. of 30 lb. gel.
8. Set retrievable bridge plug @ 2150' RKB. Tested plug to 3000 PSI. Held OK.
9. Shot 2 squeeze holes @ 2038' RKB & squeezed csg. as reported on Sundry Notices dated 10-15-81. + @ 1980' RKB
10. Perforated, frac'd, tested, Fruitland zone as reported on Sundry Notice dated 10-15-81.
11. Squeezed off Fruitland perforations as reported on Sundry Notice dated 10-15-81.
12. Pulled bridge plug @ 2150' & cleaned out to P.B.T.D. @ 6836' RKB. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____
(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 29, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

NOV 12 1981

FARMINGTON DISTRICT

BY RB

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13. *Blew and cleaned well with compressor.*
14. *Ran 210 jts. of 2-3/8" E.U.E., 4.70# tubing and set at 6765 ft. R.K.B. with seating nipple at 6733 ft. R.K.B.*
15. *Job completed 10-10-81.*