

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800 ft/North; 1080 ft/West

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
SF 078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal A

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Flora Vista Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T31N-R13W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5799' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran bond log.
2. Set cement retainer at 6600' RKB.
3. Squeezed Dakota perfs with 118 cu.ft. Cl "B" w/2% CaCl₂.
4. Perf two squeeze holes at 5960' RKB. Set packer at 5583' RKB.
5. Squeezed w/177 cu.ft. Cl "B" w/2% CaCl₂ and 0.5% FLA followed by 177 cu.ft. Cl "B" w/2% CaCl₂.
6. Pulled out packer. Tagged cement at 5590' RKB. Drilled out cement to 5997'.
7. Tagged cement at 6334' RKB. Ran bond log.
8. Perf two squeeze holes at 6150' RKB. Set packer at 6000' RKB.
9. Squeezed with 59 cu.ft. Cl "B" w/2% CaCl₂ & 0.75% CFR-2.
10. Pulled out of hole w/packer.
11. Perf two squeeze holes at 5912' RKB. Set packer at 5750' RKB.
12. Squeezed with 177 cu.ft. CL "B" w/2% CaCl₂ and 0.75% CFR-2.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister Engineering Analyst TITLE October 10, 1983 DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 20 1983

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13. Pulled out of hole with packer. Cleaned hole to 6350' - RKB. Logged hole.
14. Perf two squeeze holes at 6020' RKB. Set retainer at 5994' RKB.
15. Squeezed with 41 cu. ft. Cl "B" w/2% CaCl₂, 75% CFR-2 and .5% Halad-9
16. Pulled out of hole with tubing.
17. Perf two squeeze holes at 5841' and 5670' RKB. Set retainer at 5824' RKB.
18. Squeezed with 118 cu. ft. Cl "B" w/2% CaCl₂, 0.75% CFR-2 and 0.5% Halad-9.
19. Tagged cement at 5734' RKB. Set packer at 5520' RKB.
20. Squeezed with 118 cu. ft. Cl "B" w/2% CaCl₂, 0.75% CFR-2 and 0.5% Halad-9.
21. Pulled out of hole.
22. Cleaned out hole to 6334' RKB. Ran bond log.
23. Perf Gallup 5960' - 6078' RKB.
24. Broke down and acidize with 1000 gallons 15% HCl. Fraced with 136,943 gallons 70 quality foam and 156,000# sand.
25. Perf Gallup 5741' - 5912' RKB.
26. Broke down and acidize with 1000 gallons 15% HCl. Fraced with 155,000 gallons 70 quality foam and 101,000# sand.
27. Ran in pump and tubing. Set tubing at 5990' RKB.