

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1085 FSL & 1820 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078460
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
8. FARM OR LEASE NAME
San Juan 32-7 Unit
9. WELL NO.
#41A
10. FIELD OR WILDCAT NAME
Blanco MV / So Los Pinos PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25080
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6435' GR

REQUEST FOR APPROVAL TO:

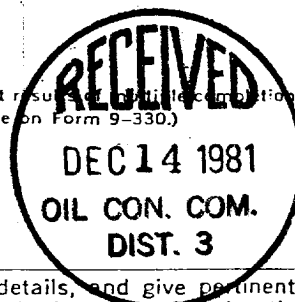
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
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(other) Drlg operations & tbq report.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-81 GO ran IES, SNP/FDC/GR logs. Ran 77 jts (2383') of 4-1/2", 10.5#, K-55 ST&C USS seamless & set @ 5850'. Top of liner @ 3467'. Float @ 5818'. HOWCO cmt'ed w/ 240 sx C1 "B" w/ 4% gel @ 12-1/2# fine gils/sx. Displaced plug. Shut down @ 3000# w/ 59 bbls gone. Job completed @ 1700 hrs 9-4-81. Reversed out 4 bbls. Est top of cmt in 4-1/2" @ 5598'. Rig released @ 2200 hrs 9-4-81.

12-5-81 MOL & RU. PU 3-7/8" mill on 2-3/8" tbq. Tagged cmt @ 5480' & drld 240' cmt to clean out TD of 5720'. Circ clean. HOWCO pressure tested to 3500# for 10 min - held OK. Spotted 750 gal of 7-1/2% HCl across MV. TOH w/ tbq. Gearhart ran GR/CCl across MV & PC. Perfed MV w/ 20 holes from 5326' - 5684'. Halliburton est rate 13 BPM @ 3500# into MV. Pumped 1000 gallons 7-1/2% HCl & dropped 40 balls, good ball action - balled off. Gearhart ran junk basket & rec'd 38 balls w/ 13 hits. Halliburton fraced MV w/ 10,000 gal treated wtr

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
followed by 80,000# 20/40 sand @ 1-2 ppg. Total fluid 67,090 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 12-8-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY.

ACCEPTED FOR RECORD

NMOCC

DEC 11 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Sma