

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 FWL & 1770 FNL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

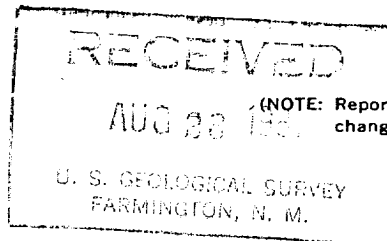
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Commence drlg operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE

SF 078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#76

10. FIELD OR WILDCAT NAME

Blanco MV/S. Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T32N, R7W

12. COUNTY OR PARISH

San Juan

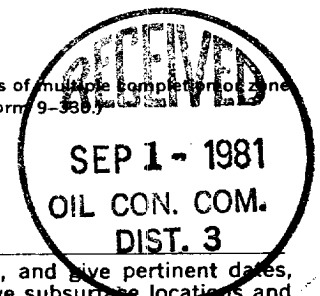
13. STATE

New Mexico

14. API NO.

30-045-25081

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6395' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17-81 Spudded 12-1/4" surface hole @ 1400 hrs. Ran 6 jts (190') of 9-5/8" 36#, K-55, ST&C ARMCO seamless & set @ 204'. Woodco cmt'ed w/ 115 sx CI "B" w/ 2% CaCl₂. Plug down @ 1900 hrs. Circ out 10 bbls cmt.

8-19-81 to 8-21-81. Drlg ahead to a depth of 3705'.

8-22-81 GO ran IES, FDC/SNP/GR logs. Ran 91 jts (3693') fo 7", 20#, K-55, ST&C seamless & set @ 3750'. Dowell cmt'ed w/ 130 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx CI "H" w/ 2% CaCl₂. Displaced plug w/ 148 bbls wtr & down @ 2200 hrs

8-23-81 Wilson ran temp survey: PBDT @ 3650', cmt top at 1800'. Drlg ahead to a depth of 5805'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Prod Clerk DATE 8-25-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY _____