UNITED STATES

2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 920 FNL & 1580 FWL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above AT TOTAL DEPTH: Same as above REPORT, OR OTHER DATA 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE EXPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE UNDESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of the subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical debths for all markers and zones pertinent to this work.)*	UNITED STATES	5. LEASE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift or to despen or plug back to a different service. We form \$321-for vector proposals to drift or to despen or plug back to a different service. We form \$321-for vector proposals to drift or to despen or plug back to a different service. We form \$47.5 \tag{8.6}\$ and Juan 32-7 Unit \$1.0	DEPARTMENT OF THE INTERIOR	SF 078543
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