P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

																	<u> </u>
Тур	• Test	Initia			An	nual			Spe	cial	Test Do		82		-)	
Com	pan y					Connection	on.										
1.1	1		Data	oleum C	ori	Sou	t.h	ern I	Inion								,
Poc			<u></u>	7 / 5 1111 14	74	Formation	1							Unit	•		ļ
						Dak	ot.	a							. 		
Completion Date Total Depth					Plug Back TD Elevation							Farm or Lease Name					
3-31-32 7208 Csq. Size W1. ,d Set					7171							Sadie West					
Csq.	Size	Wt.		3	501	At .	1	erlorallo						Well No	.		
5.	500	15.5 Wi.	5		72 Set /	04		rom 60		T	715	3		2E Unii	Sec.	Twp.	Rges
			ı	d	1			erioratio		~			1	-		-	
2.	375	4.	7	1.995 - G.G. or G.O	7.1	04		tom O	pen		• end	<u>ed</u>		County	21	31	12
Τγρο	Well - S	ngle - Brod	enhead.	G.G. or G.O	, Mull	ipl=			Packer Se				ł	-	Juan		
		ngle					1 7		Non		<u> </u>			State	Juan		
	ucing Th	ע		oir Temp. *F		lean Annu	ai i (emp. Tr	ľ		La .		İ		Mexi	0.0	1
17.13	bing			6	_ _			Tay N	12 ps	% H ₂ S		Pro		Meter		Taps	
	L	н		C4	'	6 CO 2		% N 2		76 M2S		F10.		""			
				.650				<u> </u>			5.5.			SING	D A T A	1	ation
			FL	OW DATA			1				DATA		Pres		Temp.		ol ol
10.	Prover Line	x (Orifice	Press. p.s.i.g.		Diff.		Temp. •F	Press p.s.t.		Tem		p. s. l		• F	1	low
	Size		Size	p.a.r.g.			+-						1275				
SI		iays					+-		1261 32		6.0	0	521			3 h	ours
1.	2	<u>inch</u> :	750	32			+		30		1 0						
2.											-						
3.					╅─						 						
4.							+				1						
5.				L	<u> </u>	PATE () F	FLOW	CALCUL	ATI	ONS						
r			T			TOTAL S		1	v Temp.	T	Gravity	,		Super		late of Fl	ow.
	Coefficient			$\sqrt{h_{\mathbf{w}}P_{\mathbf{m}}}$	Pressure		1	Factor		Factor		Compress		1			
vO.	(24 Hour)			Y "w" m		P _m			Ft.		Fg		Factor, Fpv				
1	4 0 2	12.3650				44		1.000			.9608		1.010		52	528	
2.	1 4 . 2	<u> </u>															
3.										<u> </u>							
4.										<u> </u>							
5.								<u> </u>		<u> </u>			.L				
		Temp	• 6	Tr	2				drocarbon l							М	ci/bbl.
10.	Pt	remp		''		A.			of Liquid						T		Deg.
1						Specific Gravity Separator Gas								X.X.	<u> </u>		
2.					S _F	Specific Gravity Flowing Fluid XXXX						XXXX	·		F		
3.						Cı	Critical Pressure Critical Temperature									R	
4.						—— C	itico	al Tempe	tainte								
5.													Г	D 2	7,	1 151	(
	1/27		<u>6563</u>	P _w ²	P. 2	P.2 (1	, _	P _c ²	= _	1.2	070	•	(2)	Pc -	n =	1.151	<u> </u>
101	P _t ²	P.,		284089	137	2280		$P_c^2 - P_w^2$	2.				L	Pc2 - Fw	<i>"</i> 」		
1		533) (4	204009	104					_							
2								٦	Pc 2	n	=			•			
3						A (UF =	٠ -	$\frac{P_c^2}{P_c^2 - P_c^2}$								
4								L	'C 'W	٠.							
5										T						*)	, c,
Abso	olute Ope	n Flow	608					McId	e 15.025	Ang	le of Sic	pe O			Slop	e, n	
Hem	cuk #:																
A non	oved fiv	Division		Conduct	nd By			<u> </u>	Calculate					Checke			
*****				Joe	E11	.edge			Joe	Ell	edge		l	Don	Wells		

Indian Tayas Petroleum Corporation Sadie West	_				1
NEW MEXICO OIL CONSERVATION COMMISSION CITY OF THE STATE					
SUNDRY NOTICES AND REPORTS ON WELLS State of the state o	DISTRIBUTION				
SINDRY NOTICES AND REPORTS ON WELLS TO NOT THE TOTAL PROPERTY TO THE WARD TO THE TOTAL CENTER	ANTA FE	NEW MEXICO O	OIL CONSERVATION COMMISSION	ON	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS ON THE THIS CONTROL AND CONTROL OF THE THIS CONTROL	LILE			-	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS STATE OF SUNDRY NOTICES AND REPORTS ON WELLS SUBJECT OF SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF INTENTION TO: SUNDRY NOTICE OF INTENTION TO: SUBJECT ON SUNDRY NOTICES AND REPORTS ON WELLS This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500 and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, this casing was tested to 1000 and held ok. A 6-3/4" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, this casing was tested to 1000 and held ok. A 6-3/4" hole was drilled with water and mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. Subject of the subject of the subject of my knowledge and balled. MAY 3 1992 Original Signed by FRAMK I. CHAVEZ The power of the subject of the subject of the subject of my knowledge and balled. MAY 3 1992 Original Signed by FRAMK I. CHAVEZ	J. S.G.S.			į	
SUNDRY NOTICES AND REPORTS ON WELLS "The control of Servers and Comparison of Compari	LAND OFFICE				
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 Sacks. After walthing on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208. Anew 5-1/2", 15.5%, K-55 iner was set at 7204. Anew 5-1/2", 15.5%, K-55 iner was set at 7204. Anew 5-1/2", 15.5%, K-55 iner was set at 7204. Anew 5-1/2", 15.5%, K-55 casing was set at 4635' and cemented with 250 Sacks. After walthing on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208. Anew 5-1/2", 15.5%, K-55 iner was set at 7204. Anex 5-1/2", 15.5%, K-55 iner was 5-1/2", 15.5%, K-55	OPERATOR				5. State Oil & Gas Lease No.
**************************************	(DO NOT USE THIS FORM FO	R PROPOSALS TO OBILL OF TO DECREW	I OR PLUC BACK TO A DIESEBENT BESCH	IVOIR.	
Name of Operator		OTHER.			7. Unit Agreement Name
Secretary Secr	. Name of Operator				8. Farm or Lease Name
1.		m Corporation			
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 iner was set at 7204' with the top at 4350 and held ok. Completion will be made in the Dakota. Original Signed by FRMSK I. CHAVEZ	1860 Lincoln Street	Suite 1010, Denver	Colorado 80295		2E
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 1000# and held ok. A 9-7/8" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 27.04' with the top at 44/54' and cemented with 325 sacks. Prior to 1000# and held ok. Completion will be made in the Dakota. **NAME** **OFFICE** **OFFICE*	Location of Well				10. Field and Pool, or Wildcat
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 300 sacks. After waiting on cement for 12 hours, this casing was tested to 1000# and held ok. A 9-7/8" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1983 **NEW DIVISION PETROLEUM 1983 **NEW DIVISION PETROLEUM Engineer** **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISIO	UNIT LETTER M	1140 PEET FROM THE SC	outhLINE AND840_	FEET FROM	Basin Dakota
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 300 sacks. After waiting on cement for 12 hours, this casing was tested to 1000# and held ok. A 9-7/8" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW Division Petroleum Engineer** **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1983 **NEW DIVISION PETROLEUM 1983 **NEW DIVISION PETROLEUM Engineer** **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISION PETROLEUM 1982 **NEW DIVISIO	THE West LINE.	SECTION 21 TOWNSHIP	31N	NMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERVORM REMEDIAL WORK PLUS AND ABARDON REMEDIAL WORK ALTERIAS CASING OTHER This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. MAY 3 1982 Original Signed by FRANK I. CHAVEZ ***INVEL Division Petroleum Engineer** ***INVEL DI					
Check Appropriate Box 10 Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLUE AND ABANDOW TELECORAFILY ABANDOW OTHER OTHER This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300". New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. MAY 3 1982 Original Signed by FRANK I. CHAVEZ NEW 2012 MAY 3 1982 Original Signed by FRANK I. CHAVEZ					
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 800 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that th				-	
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 800 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and complete to the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that the information above infrince and the best of my knowledge and belief. **Inhereby ceptity that th				لسا	_
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **I. hereby certify that the information above lytrue and complete to the best of my knowledge and belief. **II. Division Petroleum Engineer** **III. Division Petroleum Engineer** **APTI 27, 1982** **III. Division Petroleum Engineer** **APTI 27, 1982** **APTI 27, 19	一	PLUG AND ABA		Ь	
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. NAY 3 1982 Original Signed by FRANK I. CHAVEZ WILL Division Petroleum Engineer DATE APRIL 27, 1982				- 5	PLUG AND ABANDONMENT
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. NAY 3 1982 OF COM. PINITE Division Petroleum Engineer DIST. 3 NAY 3 1982 OF Ginal Signed by FRANK I. CHAVEZ	PULL OR ALTER CASING	CHANGE PLANS	- !	T JOB [A]	[
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. MAY 3 1982 OF Ginal Signed by FRANK T. CHAVEZ WAY 3 1982 OF Ginal Signed by FRANK T. CHAVEZ	OTHER	•		· · · · · · · · · · · · · · · · · · ·	
This well was spudded 10/1/1981. A 13-1/2" hole was drilled with water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. **MAY 3 1982** OIL COM.** **ITTLE Division Petroleum Engineer** **April 27, 1982** **Original Signed by FRANK I. CHAVEZ** **ITTLE Division Petroleum Engineer** **April 27, 1982** **MAY 3 1982** **Original Signed by FRANK I. CHAVEZ** **ITTLE Division Petroleum Engineer** **April 27, 1982** **MAY 3 1982** **Original Signed by FRANK I. CHAVEZ** **ITTLE Division Petroleum Engineer** **April 27, 1982** **MAY 3 1982** **Original Signed by FRANK I. CHAVEZ** **ITTLE Division Petroleum Engineer** **April 27, 1982** **April 28 1882** **April 27, 1982** **April 28 1882** **April 27 1882** **April 28 1882** **April 27 1882** **April 28 1882** **April					
water to 300'. New 10-3/4", 40.5#, K-55 casing was set at 288' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4636'. New 7-5/8", 26.4#, K-55 casing was set at 4635' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with mud to 7208'. A new 5-1/2", 15.5#, K-55 liner was set at 7204' with the top at 4454' and cemented with 325 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Dakota. MAY 3 1982 Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ MAY 3 1982 Original Signed by FRANK T. CHAVEZ		ed Operations (Clearly state all per	rtinent details, and give pertinent de	ates, including e	stimated date of starting any proposed
Original Signed by FRANK T. CHAVEZ TITLE Division Petroleum Engineer DATE April 27, 1982 MAY 3	water to demented water and water and and cement casing was mud to 720 the top at out for co	300'. New 10-3/4", 40 with 250 sacks. Afters tested to 500# and 10 mud to 4636'. New 70 ted with 800 sacks. It stated to 1000# and 108'. A new 5-1/2", 10 to 4454' and cemented to completion, the 5-1/2"	0.5#, K-55 casing was r waiting on cement for held ok. A 9-7/8" hold hold ok. A 5-7/8" hold ok. A 6-3/4" hold ok. A 6-3/	set at 28 or 12 hour le was dri sing was s nt for 12 ole was dr set at 720 r to drill casing wa	8' and s, this lled with et at 4635' hours, the illed with 4' with ing s tested
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 第 3 MAY 3 1700.	:8. I hereby certify that the inform			`	The state of the s
	Original Signed by	FRANK T. CHAVEZ			MAY 3 100.