DEPARTN GE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	F 079353 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-8 Unit 8. FARM OR LEASE NAME			
1. oil gas well other 2. NAME OF OPERATOR	San Juan 32-8 Unit 9. WELL NO. #46			
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesignated PC/Blanco MV			
P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T32N, R8W 12. COUNTY OR PARISH 13. STATE San Juan N.M. 14. API NO. 30-045-25127 15. ELEVATIONS (SHOW DF, KDB, AND WD)			
AT SURFACE: 1820 FNL & 790 FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MILITIPLE COMPLETE SUBSEQUENT REPORT OF: REPORT OF: SUBSEQUENT REPORT OF: REPORT OF: SUBSEQUENT REPORT OF: AND SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: AND SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF AND SUBSEQUENT R	(NOTE: Repor results of multiple completion or zone change on Form 9–330.)			
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	DAL SURVEY			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-81 During the initial pressure test the reason for the decrease in pressure from 3500# to 2800# in 12 min was due to leaking valves on the pump truck. No valve was in the line to isolate the truck from the well. After the MV was fraced a bridge plug was set in the 4-1/2" csg below the liner hanger. The bridge plug and casing was pressure tested to 3500# with a different truck with no loss in pressure for a 15 min test.

> JAN 14 1982 OIL CON. COM.

> > DIST. 3

DATE .

Sub	surface	Safety	Valve: I	Manu.	and	Туре			
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hompson TITLE Drlg Engineer

Set @

Paul C. Thompson

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL IF ANY

NMOCC

ACCEPTED FOR RECORD

JAN 12 1982

*Sea Instructions on Reverse Side

FARMINGTON DISTRICT SMM