

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back a well or to change a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1820 FNL & 790 FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

☐ TEST WATER SHUT-OFF  
☒ FRACTURE TREAT  
☐ SHOOT OR ACIDIZE  
☐ REPAIR WELL  
☐ PULL OR ALTER CASING  
☐ MULTIPLE COMPLETE  
☐ CHANGE ZONES  
☐ ABANDON\*  
(other)

RECEIVED  
FEB 27 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED  
DEC 31 1981  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME  
San Juan 32-8 Unit

9. WELL NO.  
#46

10. FIELD OR WILDCAT NAME  
Blanco MV / So Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 14, T32N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. API NO.  
30-045-25127

15. ELEVATIONS (SHOW DEPTH AND WD)  
7007' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-17-81 MOL & RU PU 3-7/8" cmt mill on 2-3/8" tbg & drld cmt from 5800'.  
Drld cmt to 6360'. Circ hole and pressure tested to 3500# - bled to 2800# in 12 min. Spotted 750 gal of 7-1/2% HCl across MV. Blue Jet ran GR/CCI across both MV & PC zones and shot 24 holes from 5940' to 6330'. Smith est rate & broke down w/ 1000 gal of 7-1/2% HCl and dropped 50 balls w/ 10 hits. Fraced MV w/ 10,000 gal pad of treated wtr and 80,000# of 20/40 sand @ 1-2 ppg. Total fluid 1544 bbls. AIR 45 BPM; MIR 52 BPM; ATP 3200#, MTP 3500#. ISIP 1500#; 0# in 2 min. Job done @ 1800 hrs 12-17-81. Blue Jet set Baker Model "PC" top drillable BP @ 4266' & pressure tested to 3500# - held OK. Perfed 13 holes from 3886' to 3973'. Spearheaded 500 gal of 7-1/2% HCl and fraced w/ 5000 gal pad of treated wtr & 60,000# of 10/20 sand @ 1/2 - 2 ppg. Total fluid 1415 bbls. AIR 35 BPM; MIR 37 BPM; MTP 3400#. ATP 1800#. ISIP 500#, 400# in 5 min. Job done @ 2030 hrs 12-17-81. Cleaning out PC after frac.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Dec 30, 1981  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

djb/ 3

at 2

\*See Instructions on Reverse Side

NMOCC

JAN 05 1982

FARMINGTON DISTRICT

BY San

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

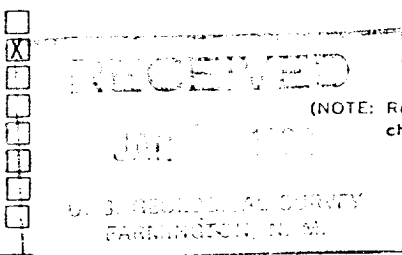
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

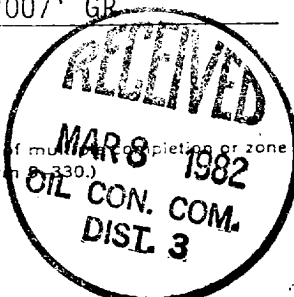
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1820 FNL & 790 FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
F 079353
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit
8. FARM OR LEASE NAME  
San Juan 32-8 Unit
9. WELL NO.  
#46
10. FIELD OR WILDCAT NAME  
Undesignated PC/Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 14, T32N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
N.M.
14. API NO.  
30-045-25127
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7007' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-17-81 During the initial pressure test the reason for the decrease in pressure from 3500# to 2800# in 12 min was due to leaking valves on the pump truck. No valve was in the line to isolate the truck from the well. After the MV was fraced a bridge plug was set in the 4-1/2" csg below the liner hanger. The bridge plug and casing was pressure tested to 3500# with a different truck with no loss in pressure for a 15 min test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Thompson TITLE Drig Engineer DATE 1-7-82  
Paul C. Thompson (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL IF ANY

N/M/OCC

JAN 12 1982

PCT/djb 5

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

~~FARMINGTON DISTRICT~~

BY \_\_\_\_\_