

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424A

8. Well Name and No.
SJ 32-8 46

9. API Well No.
30-045-25127-00-D1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: (None Specified)

3a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505.599.3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T32N R8W Mer SENE 1820FNL 0790FEL
36.98553 N Lat, 107.63825 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Details of procedure used to cement behind 7" casing before adding additional PC pay to the existing PC interval and returning well as dual MV/PC well.

8/1/01 MIRU Key Energy #38. ND WH & NU BOP. PT-OK. COOH w/1-1/4" tubing and 2-3/8" tubing. RIH w/Retrievable Bridge Plug & set @ 4000'. Dumped 10' sand on top. Set 2nd RBP @ 3857'. Load hole & PT RPB - OK. Dumped 10 gal sand on top. COOH. RU Blue Jet & logged upper PC. Ran CBL/GR/CCL. Perforated squeeze holes @ 3848', 3850' & 3815'. RD Blue Jet. RIH w/FBP & set @ 3808' (between squeeze holes. Circ. hole w/2% KCl and pumped into lower perfs behind 7" casing and out the upper perforates. COOH. RIH w/cement retainer & set @ 3808'. Pumped 50 sx 65/35 POZ w/6% gel, 2% KCl, 10#/sx CSE, 0.02% Static Free, 0.75% FL25. Pulled out of retainer. Tubing on slight vacuum indicating to cement out upper perfs. COOH. RIH w/6-1/4" bit & tagged cement @ 3796'. PT squeeze hole - leaked off. Pumped 25 sx Type 3, 35:65 POZX w/6% Gel, 3% KCL, 0.25#/sx Cello-flake, 4#/sx A-10, 1.5#/sx Pheno-seal, 0.25#/sx CD-32, 0.75% FL0-52, 10#/sx CSE and 0.02% Static Free - cement plug from 3755' to 3600'. Reversed circulated tubing, reversed out 1/2 bbl cement. PT plug, NBO. RD BJ.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6674 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 08/27/2001 (01MXJ2930SE)**

Name (Printed/Typed) (None Specified)

Title

Signature

Date 08/22/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****