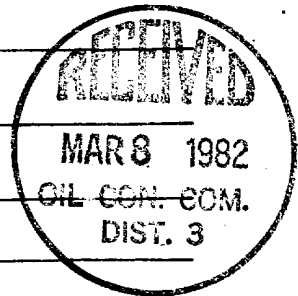


APPLICATION FOR MULTIPLE COMPLETION



Northwest Pipeline Corp San Juan March 5, 1982
Operator County Date
- P.O. Box 90, Farmington, N.M. San Juan 32-8 Unit #45
Address Lease Well No.
K Sec 14 T32N R8W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated PC		Blanco MV
b. Top and Bottom of Pay Section (Perforations)	3978' 4036'		5970' 6398'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	300 MCF/D		200 MCF/D

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael J. Murphy Title Drlg Engineer Date March 5, 1982

(This space for State Use)
Approved By Original Signed by CHARLES GHOLSON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 8 1982

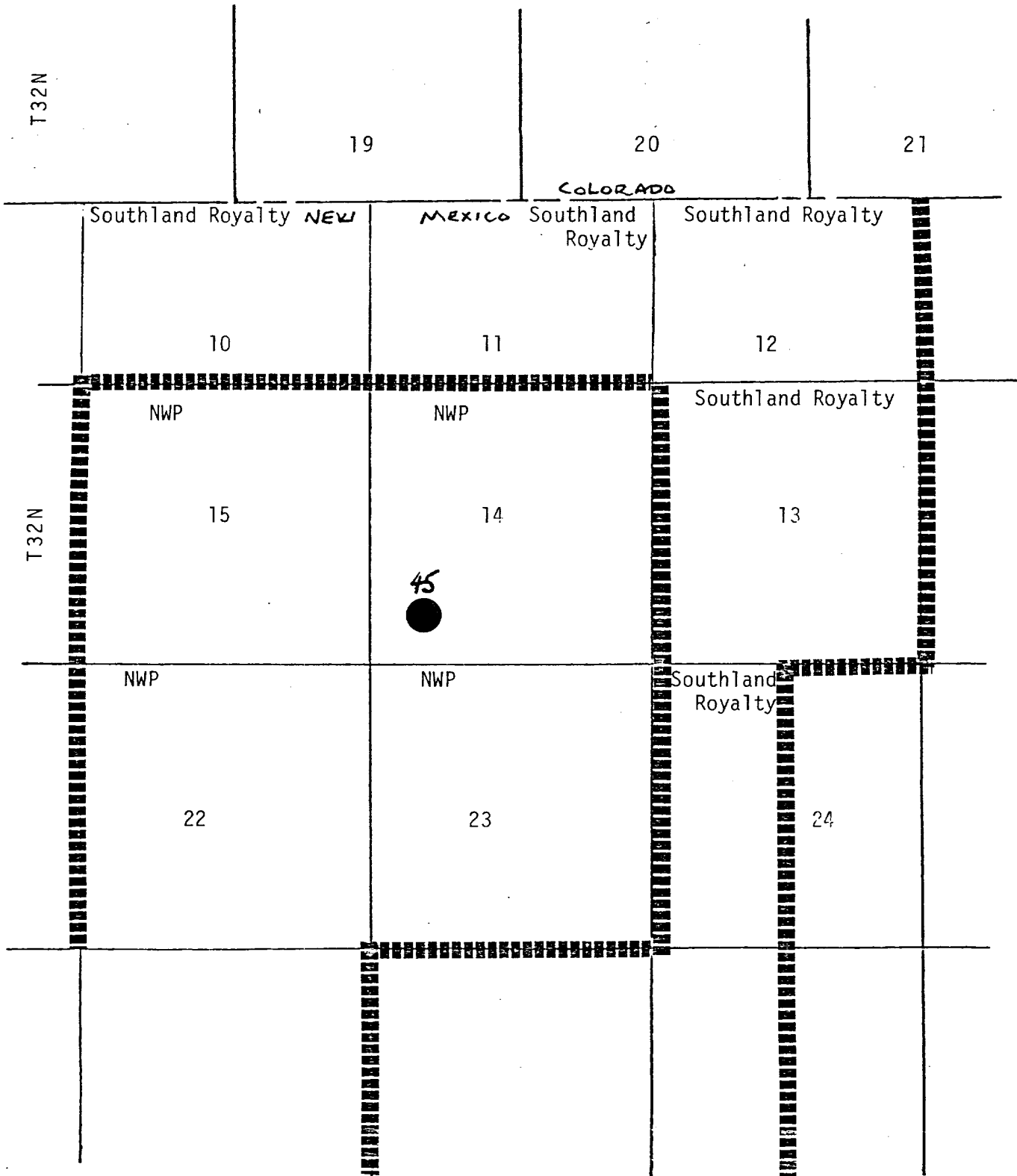
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 32-8 Unit #45

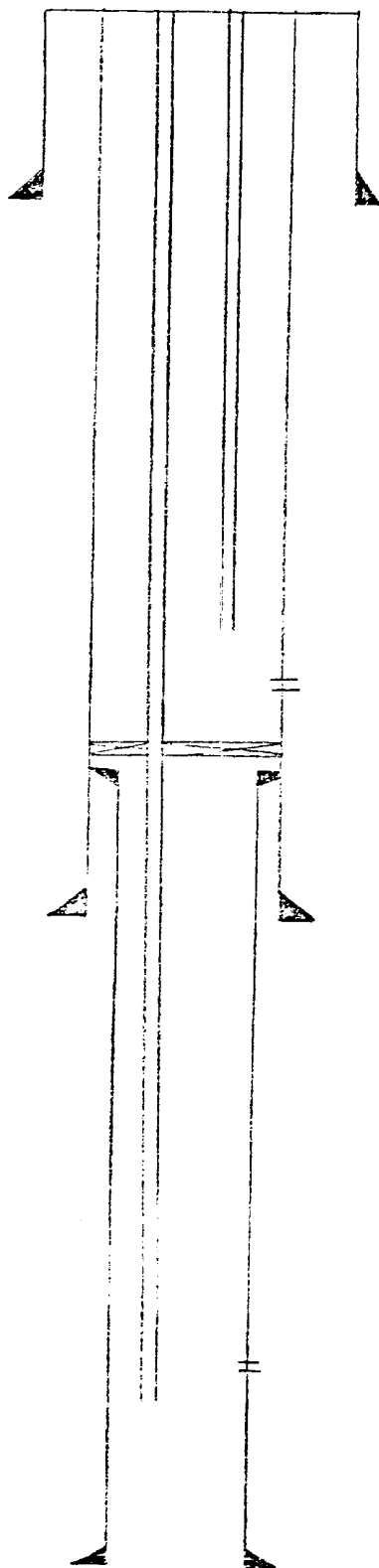
SW/4 Sec 14, T32N, R8W

San Juan Co., New Mexico

Undesignated PC/Blanco MV



WELL BORE DIAGRAM FOR SAN JUAN 32-8 UNIT No. 45



9⁵/₈" 36# K55 ST&C SET @ 241'

CEMENTED $\frac{1}{15}$ SXS CL"8" w/ $\frac{1}{4}$ " FLOCELE / SX
AND 3% CaCl₂ CIRC 4 BBLs

7" 20# K55 ST&C SET @ 4300'

CEMENTED $\frac{1}{120}$ SXS 65/35 POZ $\frac{1}{12}$ % GEL.
TAILED $\frac{1}{75}$ SXS CL"8" w/ 2% CaCl₂
TOL @ 2000 BY SURVEY

1¹/₄" 2.3# IJ SET @ 3999'

PICTURED CLIFFS PERFS: 3978' TO 4036'

BAKER MODEL "F" PACKER SET @ 4116.5'

2³/₈" 4.7# 8RD ELL SET @ 6326'

MESA VERDE PERFS: 5970' TO 6398'

4¹/₂" 10.5# K55 ST&C SET FROM 4140' TO 6484'

CEMENTED $\frac{1}{230}$ SXS CL"8" w/ 4% GEL & 12¹/₂"
FINE GILSONITE / SX .TOL @ 4800'

PBTD 6450'
TD 6484'