

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(See other  
instructions on  
reverse side)

Budget Bureau No. 42-E255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR  
SCHALK DEVELOPMENT CO.

3. ADDRESS OF OPERATOR  
P.O. BOX 25825 / ALBUQ., NM 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1560; FNL; 1640' FWL, Sec. 26, T-32N, R-8W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

USA NM -6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk 94

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-32N, T-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 3/7/82 16. DATE T.D. REACHED 3/17/82 17. DATE COMPL. (Ready to prod.) 5/5/82 18. ELEVATIONS (DF, RKB, ET, GR, ETC.)\* 6723' KB, 6710' GR 19. ELEV. CASINGHEAD 6710' GR

20. TOTAL DEPTH, MD & TVD 6310' KBM 21. PLUG, BACK T.D., MD & TVD 6220' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5683 - 6080' Mesa Verde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 1) Dual Induction - Laterolog 2) Dompensated Neutron Formation Density

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	313' KB	12-1/4"	300 sks Class 'B'	
4-1/2"	11.6#	6310' GR	7-7/8"	430 - 1st stage	
				830/50 - 2nd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	6004'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	3-1/8" size	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
561' 5684' 5697' 5699' 5761' 5763' 5765' 5767' 5769' 5778' 5780' 5782' 5784' 5786' 5813' 5815' 5817' 5819' 5821' 5823' 5829' 5831' 5833' 5847' 5849' 5862' 5864' 5935' 5937' 5939' 5941' 5943' 5945' 5947' 5949' 5951' 5953' 5955' 5969' 5971' 5973' 5987' 5989' 5991' 6028' 6030' 6032' 6069'	5681' - 5864'	67,750 Gal. Fluid Pad 78,000# 20/40 Sand 500 Gal. 15% HCL

31. PERFORATION RECORD (Interval, size and number) 3-1/8" size

DATE FIRST PRODUCTION 5/5/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/5/82	3	3/4"	→	---	248	---	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	----	1988	----	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

TITLE Agent

DATE June 16, 1982

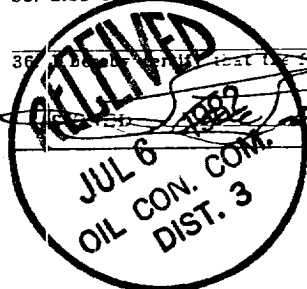
\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

JUN 21 1982



# INSTR NS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Secks' General":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUBIC FEET, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
OJO ALAMO	2828		
KIRTLAND	2907		
FRUITLAND	3600		
PIC. CLIFFS	3688		
LEWIS	3705		
CLIFFHOUSE	5685		
MENEFEE	5740		
POINT LOOKOUT	6004		

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAN. DEPTH	TRUE VERT. DEPTH

4 1/2" Production Casing

CEMENTED IN TWO STAGES:

1st. W/430 SKS CLASS 'B', 2% CALCIUM CHLORIDE, 6 1/4# GEL  
1/4# FLO CEL, AND 8# SALT P/SK.

2nd. W/830 SKS HALCO LITE, 6 1/4# GEL, 1/4# FLO CEL.  
FOLLOWED W/50 SKS CLASS 'B', 8# SALT P/SK.

CIRCULATED TO SURFACE