Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

| (XX) Rio Brazas Rd., Aztec, NM 87410 | REQUESTO | T FOR | ALL SPO | OWAE | LE AND A | AUTHORI TURAL G | 4S | · | | | |
|--|--|---------------------------|------------|---------------|--|---------------------------|----------------|----------------|---------------------------------------|------------|--|
| perator | | | | | | Well API No. | | | | | |
| Amoco Production Company | | | | | 3004525197 | | | | | | |
| 1670 Broadway, P. O. | Box 800, D | enver, | , Co | lorad | o 80201 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Ouh | er (Please expl | ain) | | | | |
| New Well Recompletion | Chan Oil | ige in Trai | | er of: | | | | | | | |
| Recompletion 1.3 Change in Operator 1.3 | Casinghead Gas | | | ite [] | | | | | | | |
| f change of operator give name Tox | nneco Oil E | | | | Willow, | Englewoo | d, Colo | rado 80 | 155 | | |
| and address or previous operator | | 1 | | | | | | | | | |
| I. DESCRIPTION OF WELL Lease Name | AND LEASE | No. Po | ol Nan | ne, Includi | ng Formation | | | - · · · | L | ease No. | |
| FIELDS COM | 4E BASIN (DAKO) | | | | . I | | | RAL | RAL SF078641A | | |
| Location | | | | | | 15/0 | | | rsuf | | |
| Unit LetterC | . 850 | Fee | et From | n The FN | L Lin | e and 1540 | Fo | et From The | FWL | Line | |
| Section 28 Towns | hip32N | Ra | ngel l | W | ,N | мрм, | SAN J | UAN | | County | |
| III. DESIGNATION OF TRA | | | | NATU | RAL GAS | | | | · · · · · · · · · · · · · · · · · · · | | |
| Name of Authorized Transporter of Oil or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| CONOCO Name of Authorized Transporter of Casi | sporter of Casinghead Gas or Dry Gas [X] | | | | P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent) | | | | | ent) | |
| EL PASO NATURAL GAS CO | | | | | P. O. BO | X 1492, | EL PASO | , TX 7 | | | |
| If well produces oil or liquids, | Unit Sec. | Tw | /p. | Rge. | is gas actual | y connected? | When | 17 | | | |
| give location of tanks. If this production is commingled with the | at (mm any other ter | 20 00 000 | l | comming | ing order more | ber: | 1 | | | | |
| I this production is continuing of with the LV. COMPLETION DATA | at from any other ica | ise or poor | i, give | COHRITTOR | ing older nan | | | | | | |
| | | Well | G | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completio | | | J | | Total Depth | <u> </u> | 1 | 1 | 1 | _L | |
| Date Spudded | Date Compl. Re | ady to Pro | xd. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) |) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | I | | | Depth Casi | ng Shoe | | |
| | | | =::: | | | NO PECOI | | <u> </u> | | | |
| | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| HOLE SIZE | CASING | a 1000 | 10.3 | | · · · · · · · · · · · · · · · · · · · | DET ITTOE | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | . | | | |
| V. TEST DATA AND REQU | EST EOD ALL | OW A R | i F | | J | | | | | | |
| V. TEST DATA AND KEAZOS OIL WELL — (Test must be afte | r recovery of total v | olwne of l | oad oi | l and musi | i be equal to o | r exceed top al | lowable for th | is depth or be | for full 24 hou | ws.) | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing N | lethod (Flow, p | wnp, gas lýt, | elc.) | | | |
| a contrarect | grania - B | | | | Casina Pres | | | Choke Size | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | | | Casing Pressure | | | | | |
| Actual Prod. Duning Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| | | | | | | | | 1 | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| lesting Method (pitot, back pr.) | Tubing Pressure | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| VI. OPERATOR CERTIFI | |)MDI | I A N | CF. | 1 | | | | | | |
| VI. OPERATOR CERTIFI Thereby certify that the rules and rep | | | | C.L. | | OIL CO | NSERV | 'ATION | DIVISION | ИC | |
| Division have been complied with a | nd that the informati | on given a | | | li . | | | 14 AV A 15 | 1000 | | |
| is true and complete to the best of n | y knowledge and be | nici. | | | Dat | e Approv | ed | MAY 08 | 1307 • | | |
| (1. 1 Hr. | notani | | | | | | 3 | o d | ham! | | |
| Signature . O. 1000 | que | | | | ∥ By. | | 0110000 | | Tempinm | #3 | |
| J. L. Hampton | Sr. Staff A | | Sup | prv. | | _ | BUPERV | 1210M D | ISTRICT | # U | |
| Printed Name Janaury 16, 1989 | 3 | 03-83 | 0-56 | | Title | <i></i> | | | | | |
| In an annual and a second | | Telepho | one No | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.