

If a second frac stage is planned: Proceed with steps #15 - #19.

If a second stage frac is not required: Proceed to step # 20.

16. Immediately after frac job, RU WL unit and lubricator. RIH and set CIBP between Cliffhouse and Menefee at a depth to be determined after logging.
17. RIH with perforating guns and perforate Menefee formation.
18. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
19. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
20. Flowback frac immediately.
21. TIH with tubing and bit. Cleanout fill and drill bridge plug. Cleanout fill to 5750'.
22. TIH with 2-3/8" production tubing. Land production tubing at 5500'.
23. ND BOP's. NU WH. Return well to production.