District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		Operator name					² OGRID Numbe	er
Amoco Production Company P.O. Box 3092					O00778 Reason for Filing Code			Code
		P.O. Box Houston, TX					Recompletion	
⁴ API Number		Houston, 1X	,,,,,,	⁵ Pool N	ame	<u> </u>	1	Pool Code
30-045-2519/				Blanco Mes	Mesaverde		72319	
⁷ Property Code ⁸ Prop				8 Property	·		⁹ Well Number 4 E	
000513				Fields (com			
¹⁰ Surface Lo		T. T.		Feet from the	North/South Line	Feet from the	East/West line	County
ot no. Section 7	Township 32N	Range Lo	ot.Idn	850'	North	1540'	West	San Juan
¹¹ Bottom H	ole Loca	tion						
	Township		ot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l l	Method Code	e Gas Co	nnection Date	¹⁵ C-129 Po	ermit Number	¹⁶ C-129 Effective	Date 17 C-	129 Expiration Dat
Oil and Gas Tra	nsporter	s					22 DOD III STD Lo	ention
Transporter and Address OGRID			20	POD 21 O/O	and Description			
151618	EI	Paso Field Service		2829	368 6			
	Farming	P.O. Box 4990 ton, NM 8749						
0018		Giant Refining Co		2020	2277 0			
9018		P.O. Box 12999	٠	402	9367 °			
	Scot	ttsdale, AZ 8!	5267					
							1311123	>
				- 1				
								* <i>5</i> %
	····	·				(A)	الل ١٥٥٠	750
						18 18 18 18 18 18 18 18 18 18 18 18 18 1	PECAVO	68189
Droduced Water	ar.					11 14 12 12 12 12 12 12 12 12 12 12 12 12 12	JUL 2001 PECSIVE OIL SON DIV	
	er			³⁴ PO	DD ULSTR Location and		PECAVO	
23 POD	er			²⁴ PO	DD ULSTR Location and		PECAVO	
829369	on Data						OIL CON DR	
8 2 9 3 6 9 Well Completion 25 Spud Date	on Data	Ready Date		²⁷ TD	²⁸ PBTD	1 Description 29 Perfo	OIL CON DAY	89777
8 2 9 3 6 9 Well Completion	on Data	06/01/2001		³⁷ TD	²⁸ PBTD 651 <i>T</i>	i Description 29 Perfo 4614'	OIL CON DA	30 DHC, DC,MC
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982	on Data	06/01/2001	Casing & Tubi	²⁷ TD 7790' ng Size	²⁸ PBTD 6517'	Description 29 Perform 4614' Set	CIL CON DA	8977
2 9 3 6 9 Well Completion Spud Date 04/09/1982 11 Hole Size 12 ‡"	on Data	06/01/2001	9 5/8" 36	27 TD 7790' ng Size #	²⁸ PBTD 651 <i>T</i>	Description 29 Perfo 4614'	CIL CON DAV	30 DHC, DC,MC
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 ‡" 8 3/4"	on Data	06/01/2001	9 5/8" 36 7" 23#	²⁷ TD 7790' ng Size #	¹⁸ PBTD 651 <i>T</i> ³³ Depth	Description 29 Perfo 4614'	CL CON DA CALL ST. 1 SA CALL S	30 DHC, DC,MC
2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 ‡"	on Data	06/01/2001	9 5/8" 36	²⁷ TD 7790' ng Size #	¹⁸ PBTD 651 <i>T</i> ³³ Depth 331 525:	Description 29 Perfo 4614' -	CL CON DA CALL ST. 1 SA CALL S	30 DHC, DC,MC cks Cement SXS CLS B SXS CLS B
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 ‡** 8 3/4** 6** Tubing	on Data	06/01/2001	9 5/8" 36 7" 23# 4 \frac{1}{2}" 10.5	²⁷ TD 7790' ng Size #	¹⁸ PBTD 651 <i>T</i> ³³ Depth 331 5255	Description 29 Perfo 4614' -	CL CON DA CALL ST. 1 SA CALL S	O CO CKS Cement SXS CLS B SXS CLS B 90 SXS
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 \(\frac{1}{2}\)** 8 3/4* 6** Tubing Well Test Dat	on Data	06/01/2001	9 5/8" 36 7" 23# 4 \(\frac{1}{2}\)" 10.5 2 3/8"	²⁷ TD 7790' ng Size #	¹⁸ PBTD 651 <i>T</i> ³³ Depth 331 5255	Description 29 Perfo 4614' Set	CL CON DA CALL ST. 1 SA CALL S	O CO CKS Cement SXS CLS B SXS CLS B 90 SXS
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 ‡" 8 3/4" 6" Tubing	on Data	06/01/2001	9 5/8" 36 7" 23# 4 \frac{1}{2}" 10.5 2 3/8"	²⁷ TD 7790' ng Size #	38 PBTD 6517 33 Depth 331 525: 7796 567: 38 Test Length 12 Hrs.	Description 29 Perform 4614' Set 39 Tbg.	rations - 5690' Pressure	30 DHC, DC,MC cks Cement 5X5 CL5 B 5X6 CL5 B
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 \(\frac{1}{2}\)** 8 3/4* 6** Tubing Well Test Dat	a Gas I	06/01/2001	9 5/8" 36 7" 23# 4 \(\frac{1}{2}\)" 10.5 2 3/8"	17 TD 7790' ng Size # #	¹⁸ PBTD 651 <i>T</i> ³³ Depth 331 525; 7796 567; ³⁸ Test Length 12 Hrs.	Description 29 Perform 4614' Set 39 Tbg.	PECAVE OIL GON DAVIDED IN SALES STORY SALES STORY SALES STORY SALES STORY SALES STORY SALES SALES STORY SALES SALE	30 DHC, DC,MC cks Cement 5XS CLS B 5XS CLS B 5XS CLS B 70 Csg. Pressure 210#
23 POD 8 2 9 3 6 9 Well Completion 25 Spud Date 04/09/1982 31 Hole Size 12 ‡" 8 3/4" 6" Tubing Well Test Dat 35 Date New Oil 41 Choke Size ‡"	on Data	Delivery Date 42 Oil Trace	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8"	77 TD 7790' ng Size # Fest Date 30/2001 Water Trace	38 PBTD 6517 33 Depth 331 5255 7796 5675 38 Test Length 12 Hrs. 44 Gas 565 MCF	29 Perfor 4614' Set 39 Tbg.	rations - 5690' Pressure AOF	30 DHC, DC,MC cks Cement SXS CLS B SXS CLS B 90 SXS 40 Csg. Pressure 210# 46 Test Method F
Well Completion 8 2 9 3 6 9 Well Completion Spud Date 04/09/1982 Thole Size 12 ‡" 8 3/4" 6" Tubing Well Test Dat Choke Size ‡" Pereby certify that the rule that the information given for the size of the	a Gas I	Delivery Date Trace	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8" 05/	27 TD 7790' ng Size # Fest Date 30/2001 Water Trace omplied with nowledge and	²⁸ PBTD 6517 ³³ Depth 331 5255 7796 5675 ³⁸ Test Length 12 Hrs. ⁴⁴ Gas 565 MCF	Description 29 Perform 4614' - Set 39 Tbg.	rations - 5690' Pressure	30 DHC, DC,MC cks Cement 5X5 CL5 B 5X5 CL5 B 5X5 CL5 B 70 Csg. Pressure 210# 46 Test Method F
Well Completion S 2 9 3 6 9 Well Completion Spud Date 04/09/1982 Thole Size 12 ½ 8 3/4 6 7 Tubing Well Test Dat Choke Size ½ 10 4 1 Choke Size ½ 11 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a Gas I	Delivery Date Trace	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8" 05/	7790' ng Size # Fest Date 30/2001 Water Trace complied with nowledge and	18 PBTD 6517 33 Depth 331 525 7799 5679 38 Test Length 12 Hrs. 44 Gas 565 MCF OIL (Description 1 Description 29 Perform 4614' Set 39 Tbg. CONSERVA ginal Signed	rations - 5690' Pressure AOF	JP DHC, DC,MC cks Cement SXS CLS B SXS CLS B 90 SXS 40 Csg. Pressure 210# 46 Test Method F SION I. HAYDEN
Well Completion 8 2 9 3 6 9 Well Completion Spud Date 04/09/1982 Thole Size 12 ‡" 8 3/4" 6" Tubing Well Test Dat Choke Size ‡" All Choke Size †" Thereby certify that the rule that the information given estimature: Mary Completion Mary Completion Mary Completion Well Test Dat Mary Completion Mary Completion Mary Completion Well Test Dat Mary Completion Mary Completion Well Test Dat Mary Completion Mary Com	a 36 Gas I s of the Oil Co above is true a	Delivery Date Trace	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8" 05/	77 TD 7790' ng Size # Fest Date 30/2001 Water Trace omplied with nowledge and Ap	18 PBTD 6517 33 Depth 331 5255 7796 5675 38 Test Length 12 Hrs. 44 Gas 565 MCF OIL (Official or of the state of the st	Description 1 Description 29 Perform 4614' Set 39 Tbg. CONSERVA ginal Signed UL & GAS IN	rations - 5690' Pressure AOF TION DIVIS by STEVEN I	JP DHC, DC,MC cks Cement SXS CLS B SXS CLS B 90 SXS 40 Csg. Pressur 210# 46 Test Method F SION I. HAYDEN
Well Completion S 2 9 3 6 9 Well Completion Spud Date 04/09/1982 Thole Size 12 ½ 8 3/4 6 7 Tubing Well Test Dat Choke Size ½ 10 4 1 Choke Size ½ 11 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a 36 Gas I s of the Oil Co above is true a	Delivery Date Trace nservation Division of complete to the	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8" 05/	77 TD 7790' ng Size # Fest Date 30/2001 Water Trace omplied with nowledge and Ap	18 PBTD 6517 33 Depth 331 525 7799 5679 38 Test Length 12 Hrs. 44 Gas 565 MCF OIL (Description 1 Description 29 Perform 4614' Set 39 Tbg. CONSERVA ginal Signed	rations - 5690' Pressure AOF TION DIVIS by STEVEN I	JP DHC, DC,MC cks Cement SXS CLS B SXS CLS B 90 SXS 40 Csg. Pressur 210# 46 Test Method F SION I. HAYDEN
Well Completion 8 2 9 3 6 9 Well Completion Spud Date 04/09/1982 Thole Size 12 ‡" 8 3/4" 6" Tubing Well Test Dat Choke Size ‡" Thereby certify that the rule of that the information given earlier. Thereby certify that the rule of that the information given earlier. Thereby certify that the rule of that the information given earlier. Thereby certify that the rule of that the information given earlier. Thereby certify that the rule of that the rule of that the information given earlier.	a Sof the Oil Co above is true a Gry Analyst	Delivery Date Trace nservation Division of the complete to t	9 5/8" 36 7" 23# 4 ½" 10.5 2 3/8" 05/ 05/ 05/ 01-366-4491	77 TD 7790' ng Size # Fest Date 30/2001 Water Trace omplied with nowledge and Ap	18 PBTD 6517 33 Depth 331 525: 7796 567: 38 Test Length 12 Hrs. 44 Gas 565 MCF OIL (Office opproved by:	Description 1 Description 29 Perform 4614' Set 39 Tbg. CONSERVA ginal Signed UL & GAS IN	rations - 5690' Pressure AOF TION DIVIS by STEVEN I	JP DHC, DC,MC cks Cement SXS CLS B SXS CLS B 90 SXS 40 Csg. Pressur 210# 46 Test Method F SION I. HAYDEN

Printed Name

Previous Operator Signature