

GOTUR #1, NE NE SECTION 8, T-31-N, R-14-W, SAN JUAN COUNTY, NEW MEXICO (UTE DOME SW PROSPECT) (15%)

6/4/82

13½ hr SITP 300psi, repairs to Drake Well Svc Rig #19 -- oil filters, fuel filters, fuel pump & fuel injectors. TOH w/tbg & Baker RP catcher. TIH w/4-3/4" bit & tbg. Land @ 8400'. SDFN. This am: Prep to plug formation & perfs w/Western Co WestBlock #3 to break circ. Daily cost \$6728. CCC \$393,498.

6/5/82

TIH w/tbg & bit. Hit tite spot @ 8412'. RU Western Mix & spot benzoic flakes w/ 2% KCL wtr. TOH w/tbg & bit. TIH to 1000'. SDFN. DC \$10,941. CCC \$403,419.

6/6/82

TIH w/RBP to 8381'. Press tst RBP to 1500 psi - held OK. TOH w/pkr. ~~Perf 8302-245 w/2-7/8" JSPE~~ TIH w/pkr hanging @ 8312'. SDFN. DC \$6219. CCC \$409,638.

6/7/82

Crews off for Sunday.

6/8/82

~~Western Conto acid-CO2 treat formation-Perf 8302-8324~~  
w/2JSPE RD Western. TIH w/tbg.  
5½" Retreiamatic pkr & RBP catcher w/1 std 2-7/8" tbg. PU RBP, TOH w/tbg, pkr & BP. WO Tools from Dotco. TIH w/5½" csg roller, bumper jars, Bowen oil jars, crossover sub, 6 - 3½" DC, crossover sub, Bowen accelerator & crossover sub to 2-7/8" tbg, & 131 stds 2-7/8" tbg. SDFN. Daily cost \$7109. CCC \$417,247.

6/9/82

TIH w/4-3/4" roller on 2-7/8" tbg to 8421'. Roll out to 8424', torqued up. TOH, TIH w/4½" OD impression block. Set down in tite spot @ 8421'. TOH, impression block indicates possible parted collar. SDFN. Daily cost \$2474. CCC \$419,721.

6/10/82

S1 gas pres on wellhead, TSTM. TIH w/Baker 5½" RBP w/ball catcher, retro head & 5½" retreivamatic pkr w/141 stds 2-7/8" tbg. Set BP @ 8396'. TOH w/5 jts 2-7/8" tbg, set pkr @ 8239' (63' above top of perfs @ 8302', BP set 72' below btm of perfs @ 8324'). -RU swab, FL 2200', swb 1½ hrs, FL 5000', last run swab stacked out @ 5500'. TOH w/swab, cups full of form gravel (material rec same as logged in Cutler @ 7060'). Rec 33 BW, sample del to Western for analysis. SDFN. PO: Prep to squeeze. Daily cost \$6847. CCC \$426,568.

6/11/82

SITP 620 psi. Unseat pkr & 2-7/8" tbg. TOH, TIH w/4-3/4" bit, tag fillup @ 8332'. Clean out to 8367'. TOH w/tbg & bit, TIH w/cmt retainer to 4500'. SDFN. Daily cost \$36,535. CCC \$463,102.

6/12/82

Finish TIH, set retainer @ 8239'. Sting into retainer, establish rate w/2% KCl wtr @ 3 BPM. Pump 350 sx Class "H" cmt, attempt to squeeze @ 1000psi @ ¼ BPM. Would not squeeze. Left 30' cmt above retainer. Sting out of retainer. TOH, reverse out tbg, TOH to 6000', SDFN. Daily cost \$8945. CCC \$472,047.

6/13/82

Finish TOH w/tbg & stinger. PU 4-3/4" bit, 5½" csg scraper, 6 DCs. TIH to 7913'. SDFN. Daily cost \$2725. CCC \$474,772.

6/14/82

Crews off for Sunday.

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GOTUR #1, NE NE SECTION 8, T-31-N, R-14-W, SAN JUAN COUNTY, NEW MEXICO (UTE DOME SW PROSPECT) (15%)

6/15/82

TIH w/4-3/4" & 6" DC. Tag retainer @ 8239'. Drill retainer cmt & sd to 8390'. TOH to 6000'. SDFN. Daily cost \$5875. CCC \$480,647.

6/16/82

TOH w/tbg & bit, RU Blue-Jet, ~~Perf squeeze 837'-78" w/2JSPF 4-holes~~ TIH w/5 1/2" cmt retainer on 2-7/8" tbg to 8262'. SDFN. Prep to squeeze in am. Daily cost \$7767. CCC \$488,414.

6/17/82

Set retainer @ 8262'. Pres test tbg to 3000psi, Sting out of retainer, spot cmt. Sting into retainer. Retainer leaking, Close annulus valve pump. Cmt & displace 48 sx thru retainer @ 2500psi. Squeeze 1 bbl. SI for 30 min. SITP 2500psi, SICP 2400psi. Sting out of retainer. Circ out 150 sx cmt & circ hole clean. TOH w/tbg. SDFN. Daily cost \$10,547. CCC \$498,961.

6/18/82

TIH w/4-3/4" bit & 5 1/2" csg scraper, 6 DC to 7000'. SDFN, WOC. PO: Prep to drill out cmt retainer. Daily cost \$2300. CCC \$501,261

6/19/82

TIH w/bit, tag top of retainer @ 8255'. Pres test csg to 1500 psi, held OK. Drlg out retainer & cmt from 8262-8380'. Clean out sd from 8380-8396'. Circ hole clean. TOH to 8000'. SDFN. Daily cost \$4401, CCC \$505,662.

6/20/82

Finish TOH w/tbg. Pres test csg to 1500psi, held OK. RU Blue-Jet, TIH, ~~ag-PBTD @ 8387'~~ Ran CBL, good bond to 7800'. ~~Perf 8302-8324' w/2JSPF~~ TIH w/RBP tool, pkr, & 138 jts 2-7/8" tbg. Hang pkr. SDFN. Daily cost \$6652. CCC \$512,314.

6/21/82

Crews off for Sunday. Prep to acidize.

6/22/82

RU Western, set pkr @ 8256'. Spot 250 gal 15% HCl across perfs @ 1/2 BPM @ 1700psi. Pump 700 gal acid @ 10 BPM @ 4200psi, broke to 3000psi. Drop 60 balls, no ball action. SI 30 min, pump 5300 gal gelled acid @ 3300psi @ 10 BPM. Flush w/2500 gal 2% KCl wtr. All fl w/500 SCF/B CO2. ISIP 2000psi, 1 hr 1800psi. Flowed to pit 18 hrs. Rec 250 BLW, FTP 1800-600psi on 16/64" choke. Lack 269 BLTR. Daily cost \$32,958. CWC \$545,772.

6/23/82

Flow well in heads for 18 hrs, TP 500 psi on 16/64" choke. Rec 178 BACW & condensate. Lack 91 BLTR. Est. 150 MCFD. Daily cost \$2934, CCC \$548,706.

6/24/82

Flowed well 24 hrs on 16/64" choke. FTP 500 psi, Rec 29.26 BF, 11 bbl condensate, 18 BW, 1108 MCFD. Daily cost \$3789. CCC \$549,561

6/25/82

Flowed 24 hrs on 16/64" choke. TP 500psi. Rec 14.49 BF, 6.49 B cond, 8.0 BW, 1.9 MMCFD. Daily cost \$3868. Cum cost \$553,429.