

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

RECEIVED

1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

JUL 21 1982

2. NAME OF OPERATOR: Kimbark Oil & Gas Company

GRAND JUNCTION, CO

3. ADDRESS OF OPERATOR: 1580 Lincoln St., Ste. 700, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FNL, 820' FEL, NE/4NE/4

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 11/17/81

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-0622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gotur

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Barker Dome Paradox

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-31-N, R-14-W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

15. DATE SPUDDED 1/24/82 16. DATE T.D. REACHED 3/4/82 17. DATE COMPL. (Ready to prod.) 7/1/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR-6157; K.B. 6170'; DF-6169' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9040' 21. PLUG, BACK T.D., MD & TVD 8387' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0-9040 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8302-24 ISMAY WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL; FDC-CNL; CBL-GR-CCL 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENT, AMOUNT PULLED. Rows include 8-5/8" and 5-1/2" casing details.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include tubing record for 2-7/8" size.

31. PERFORATION RECORD (Interval, size and number) 8302-24 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row includes 8302-24' interval with 1000 gal. 15% Hcl, 34,000# CO2, 5300 gal Apollo 40, 2500 gal. 2% Kcl.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI Flowing SI-WOPL

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

7/1/82 24 10/64" 0 1,970 0 ---

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

500

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Waiting on P/L connection Tom Foster

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE July 13, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

