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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 488

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator Southern Union Exploration Co of Tx.	8. Farm or Lease Name Susco 16 State
Address of Operator 1217 Main St, Suite 400, Dallas, Tx. 75202	9. Well No. 1
Location of Well UNIT LETTER M FEET FROM THE South LINE AND 1000 FEET FROM West LINE, SECTION 16 TOWNSHIP 32-n RANGE 8-W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6699' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 10:00 PM on Friday, January 15, 1982.
Ran 347' of 13 3/8", 54.5# /ft. J-55, ST & C casing on 1-16-82.
Cemented the casing string w/360 sks of Class "B" w/2% CaCl₂
and 1/4#/sk Celoflak. Circulated 4 Bbls of good cement to the pit.
WOC for 8 hrs. Tested casing to 1200 psi for 30 minutes. Held O.K.
Drilled 5' of formation below the 13 3/8" casing w/a 12 1/4" bit.
Tested to 1200 psi for 15 minutes, Held O.K.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat D. Hamell TITLE Drilling & Production Engr. DATE February 8, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 12 1982

CONDITIONS OF APPROVAL, IF ANY: