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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM488	
7. Unit Agreement Name	
8. Farm or Lease Name Susco "16" State	
9. Well No. #1	
10. Field and Pool, or Wildcat Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Southern Union Exploration Co. of Texas

2. Address of Operator
1217 Main Street, Suite 400, Dallas, Texas 75202

3. Location of Well
UNIT LETTER M 1165 FEET FROM THE South LINE AND 1000 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 8W NMPM.

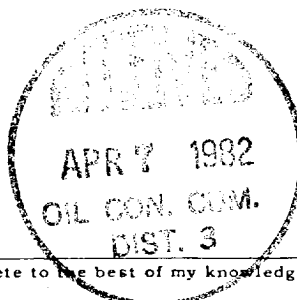
15. Elevation (Show whether DF, RT, GR, etc.)
6699' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released drilling rig @ 5:00 p.m. on February 22, 1982. Heavy rains and servere road conditions prevented the moving in and rigging up of the completion unit until March 1, 1982. After rigging up, tubing and a bit was run in the 5 1/2" csg and used to drill out cement and the "DV" tool. After cleaning out the casing, a GR/CBL/CCL log was run from 8396' to 4000'. Then the lower bench of the Dakota was perforated from 8354' to 8362'. The zone was initially tested with a cased hole DST. After one day of testing, the zone was then acidized and fracture stimulated. CIBP was set @ 8333' after several days of post-frac testing. Then the middle bench of the Dakota was perforated from 8306' to 8314'. The zone was initially tested with a cased hole DST. After one day of testing, the zone was acidized and fracture stimulated. After several days of post-frac testing, a CIBP was set @ 8282'. Presently, the upper bench of the Dakota is being perforated, tested and evaluated.



Confidential

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Hamell TITLE Drilling & Production & Engr DATE April 1, 1982

APPROVED BY 3rd 7. [Signature] TITLE APR 7 1982

CONDITIONS OF APPROVAL, IF ANY: