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SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## (Other Instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

··.	UNIT DEPARTMENT	FD STATES		verse side)	_ SC C45-253
					Fee - E/2 - SW/4 Se
		GICAL SURVI	. <del> </del>	1C D 1 CV	SF - 078772 6. IF INDIAN, ALLOTTEE OR TRIBE
APPLICATION	1 FOR PERMIT	TO DRILL, I	DEEDLN, OR PLU	JQ RACK	_
1a. TYPE OF WORK	ILL [X]	DEEPEN [	7 PLUG	BACK 🗌	7. UNIT AGREEMENT NAME
b. Tipe of Well			_		Rosa Unit
WELL W	ELL X OTHER			ZONE	Rosa Unit
2. NAME OF OPERATOR			•		9. WELL NO.
Northwest P	ipeline Corpora	tion			<del>-</del>   #90
P.O. Box 90	. Farmington, N	.M. 87401			10. FIELD AND POOL, OR WILDCA
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any State requirements	i.♥)	Blanco Mesa Verde
	O FNL & 1810 FE	L Sec 33,	T32N, R6W		AND SURVEY OR AREA
At proposed prod. 201		l 500 22	TOOM : DOUT	FIVE	Sec 33, T32N, R6W
1 OUV 14. DISTANCE IN MILES	O FNL & 1810 FE AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE		12. COUNTY OR PARISH 13. STA
10 Miles So	uth of Allison,	Colorado	rint		San Juan   N.M
15. DISTANCE FROM PROP- LOCATION TO NEARES	USED*		16. NO. OF ACRES IN LE	17. No. TO	OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE (Also to Dearest dri	g, unit line, if any)	830'	19. PROPOSED DEPCH	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1320
18. DISTANCE FROM PROP TO NEVERST WELL, I OR APPLIED FOR, ON TH	HILLING, COMPLETED,		58 <del>50</del> +		Rotary "
21. ELEVATIONS (Show wh			1 3030		22. APPROX. DATE WOBE WILL
6388' GI					August 1982
23.	1	PROPOSED CASI	NG AND CEMENTING P	'ROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEP	тн	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200 '		125 cu.ft
8-3/4"	7"	20#	3800'	<u> </u>	400 cu.ft
6-1/4"	4-1/2"	10.5#	3600'-585	50'	400 cu.ft
A BOP will subsequent with the East had Gas is dedicated	work will be co If of Section 3 cated.	ter the sur nducted thr 3 is dedica	face casing is ough the BOP's.  ted to the Mesa	e Verde We	OCT 2 5 198  OCT 2 5 198  OIL CON. C.  DIST.
zone. If proposal is to preventer program, if an 24.	drill or deepen direction by.	ally, give pertinen	t data or subsurface loca	itions and measu	red and true vertical depths. Give
Mike Murphy (This space for Fed	for Paul CV Ih eral or State office use)	ompsøn /	APPHOVAL DATE	-	
				-	APPROVED
CONDITIONS OF APPRO	VAL, IF ANY :		TLE		AS AMEN'S
IG OPERATIONS AUTHOR	RIZED ARE 7 1/2		1	1	MAY 1 U 1982
1 TO COMPLIANCE WITH	ATTACHED AND LICE				Ellit
AL REQUIREMENTS"	JE HOL	*See Instri	uctions On Reverse S	ide	TOJAMES F. SIM
MM:djb 4-1	-8Z			1	'DISTRICT ENGINEER

FARMINGTON COPY

THEW MEXICO MINERALS UCHARIMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

18:00 kertsed 10-1-1.

An observable of the second se	erator								
NORTHERST PICELINE CORPORATION  ROSA UNIT COM  ROSA	erator		All distances	must be four	the cuter hound	arira of the Sect	······································	<del></del>	<del></del>
The latter of the control of the con				_		0011			<i>-</i>
General Lection 18 with 1800 test from the North time and 1810 test from the East time 1800 test from the North time and 1810 test from the East time 1800 test from the North time and 1810 test from the East time 1800 t	NORTHREST P	PIPELINE CORE						1 90	· · · ·
1800 test than the North the and 1810 test than the North the and 1810 test than the Batt three tests and restrict Eleve Proceeding Fermition Pool Blanco Mesa Verda 320  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and repairly).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc?  (X) Yes \( \subseteq No. \) If enswer is "yes," type of consolidation this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  RECEIVED  880  1800	it Lener	Section	1			t i	_		
1800 test tom the North toward 1810 test from the Past tom the Commission Could be provided and the Secretary of the Secretar			32N			San	n Juan		
Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione Acressing  Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione Formula  Positione  Positione Formula  Positione  Positione Formula  Positione  Positi					7.02.0		<b>5</b> . 4		•
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  3. If more than one lease is dedicated to the well unitial interests have been consolidated. The consolidated of this form if necessary.  3. If more than one lease is dedicated to the well unitial interests have been consolidated (the communitization, force-pooling, or otherwise) or until all interests have been consolidated (the communitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  3. CERTIFICATION  1. Acres of the infamotion consolidated to true and consolidated to true and consolidated to the conso						feet from the	Last		
Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    X Yes	•	1		P				i	01
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Scale: 1"=1000' 3950	·.:	Sell Sell Sell Sell Sell Sell Sell Sell	Y C C C C C C C C C C C C C C C C C C C	33	oct of the second of the secon		Paul C Fosition Drilli Company Northw Date March  I here shown noies under Is frue knowle  Date Eury Foor	ng Engineer  rest Pipelin  5, 1981  by certify that the on this plat was plat octual surveys my supervision, and correct to day and belief.  CNSTERES (14)  and Professional Factories as Professional F	e COTD  e well location latted from field made by me or d that the sam thu best of my