

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800 FNL & 1810 FEL SE/NE
AT TOP PROD. INTERVAL: 1800 FNL & 1810 FEL
AT TOTAL DEPTH: 1800 FNL & 1810 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit Com

8. FARM OR LEASE NAME
Rosa Unit Com

9. WELL NO.
#90

10. FIELD OR WILDCAT NAME
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T32N, R6W

12. COUNTY OR PARISH
San Juan Co., N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-82 & 11-16-82 MOL & PU 3-7/8" bit on 2-3/8" tbg & Cleaned out to 5805'. Tested csg to 1500# ok. Blue Jet ran CBL/VDL/GR logs. Blue Jet set 4-1/2" BP at 5798'. Tested csg to 3500# - 10 min - OK. Spotted 750 gal of 7-1/2% HCl across perms. Perf'd 30 holes from 5441' to 5778'. Pumped 1200 gal of 7-1/2% HCl & dropped 60 balls. Ran junk basket and recovered 60 balls. Frac'd MV w/ 10,000 gal pad of treated wtr (2-1/2# FR/1000 gal) followed by 80,000# of 20/40 sand at 1-2 ppg. Total fluid to recover 80,264 gallons. MIR 60 BPM, AIR 50 BPM, MTP 3500#, ATP 2000#. Job done at 0510 hrs 11-16-82. Gauged well at 1374 MCF/D w/ light mist & some sand. Blowing well after frac.

11-17-82 Blowing well after frac.

11-18-82 to 11-19-82 Ran 183 jts of 2-3/8", 4.7#, N-80, EUE USS smls & landed at 5659'. Pumped out expendable check and gauged well up tbg. Shut well in at 0400 hrs. Rtg released at 0600 hrs. Waiting on IP test.

Subsurface Safety Valve: Manuf. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE November 22, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

DEC 07 1982

FARMINGTON DISTRICT

