

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, Colorado 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1350' FSL, 685' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mudge Com B
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
SEC. 14, T31N, R11W
12. COUNTY OR PARISH | 13. STATE
San Juan Co., | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5853 IGR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Amend 7" Casing Cementing Details.

SUBSEQUENT REPORT OF

□ □ □ □ □ □ □

REPORT OF RECEIVED
JUL 18 1982
(NOTE:
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 1-830.)

RECEIVED
JUL 21 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6-3-82: Sht trip, circ, LDDP & DC. RU & run 117 jts (4,739') 7" 23# K-55 LT&C csg. set @ 4725' w/FC @ 4681', DV @ 1232'. Circ. cmt 1st stage w/150 sx Cl-B + 2% CaCl₂ + 1/4#/sx Flocele, preceded by 10 bbls. Zone-loc. Lost 20 bbls. mud during displacement. Good rtns. PD @ 12:01 a.m 6-4-82. Didn't bump plug. Float held o.k. Open DV Circ & WOC 4 hrs. Cmt 2nd stage w/110 sx Cl-B + 2% D-79 + 2% CaCl₂ + 1/4#/sx Flocele. Tail w/100 sx Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 4:45 a.m. 6/4/82. Good circ, circ 5 bbls cmt to surface. Set slips, cutoff, NUBOP, WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth Wilson TITLE Production Analyst DATE July 7, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

***See Instructions on Reverse Side**

ACCEPTED FOR PUBLICATION

1992

TELEPHONE: 934-1701

BY 5m7