## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

San Juan 32-7 Unit

10. FIELD AND POOL, OR WILDCAT

D Sec 34, T32N, R7W
12. COUNTY OR PARISH | 13. STATE

Blanco MV/So Los Pinos PC

N.M.

#46

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

UNITE	D S	STATE	ES	
DEPARTMENT	OF	THE	INTER	IOR

		GEOLOG	ICAL SURVEY					SF 0 <del>78998</del> 678542
					<u> </u>	IIIC D	A CV	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICAT	ION FOR	PERMIT TO	O DRILL, DE	EPEN,	OR P	LUG B	ACK	
TYPE OF WORK							K 💽	7. UNIT AGREEMENT NAME
	DRILL 🖾	•	DEEPEN		PLU	JG BAY	-K L	San Juan 32-7 Unit
TYPE OF WELL			16	SINGLE	17	MULTIP	ᆙ	S. FARM OR LEASE NAME

b. MULTIPLE X OTHER WELL | 2. NAME OF OPERATOR Northwest Pipeline Corporation 9. WELL NO.

3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

U. S. GEORGAIDAL SBRYEY At surface 1080 FNL & 1540 FEL NW/NE FARMINGTON, N. M.

At proposed prod. zone 1080 FNL & 1540 FEL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

9 miles Southwest of Allison, Coldrado 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASK LINE, FT. (Also to nearest drig, unit line, if any) 1080'

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6750' GR

San Juan NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE N/A 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH

Rotary 6250' 3000'

22. APPROX. DATE WORK WILL START\* April 1982

PROPOSED CASING AND CEMENTING PROGRAM 23.QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 125 cu.ft 200' 36# 9-5/8" 12-1/4" 435 cu.ft 40301 20# 8-3/4" 375 cu.ft 6250' 10.5# 4-1/2" 6-1/4"

Selectively perforate and stimulate the Mesa Verde & Pictured Cliffs formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The east half of Section 34 is dedicated to both the Pictured Cliffs and Mesa Verde wells.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED Paul Thompson	Drilling Engineer	March 24, 1982
Paul C Thompson	TITLE	

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

PCT: djb

In Reverse Side

APPROVED AS AMENDED

DISTRICT ENGINEER

## Form C-107 Revised 10-1-78

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P.O. DOX 2088 SANTA FE, NEW MEXICO 87501

SANIA PE, NEW WEXTOO 0700.

All distances must be from the cuter bounderies of the Section.

		XII destruction	1.				Well No.
Operator							
V orthwest Fibeline Corbolation						L 4%	
t Letter		32N	7W		San Ju	ıan	
Actual Footage Loc	34 atton of Well:	1					
1080 feet from the North line and 1540 feet from the East line							
Ground Level Elev.	Producing For			los Pic	tured C1	1113/	cated Acreage:
6750		Cliffs/Mesa Ver		Blanco			320 MV 320,cres
1. Outline th	e acreage dedica	ted to the subject w	ell by color	red pencil o	r hachure r	marks on the pla	it below.
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)						
2. If more th	nan one lease is	dedicated to the we	li, outline e	ach and ide	ntity the o	Muctauth ructeo	1 (pom salio Morems
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o If were the	on one lease of d	ifferent ownership is	dedicated t	o the well.	have the in	nterests of all	owners been consoli-
deted by	communitization.	mitization, force-pool	ing. etc?				
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X Yes	No If a	nswer is "yes," type	of consolida	ation		no Unitizat	10n Meeria
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						Drilling	Engineer
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Fred B. Kerr 47.							
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