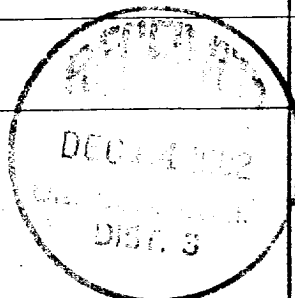


APPLICATION FOR MULTIPLE COMPLETION

Northwest Pipeline Operator San Juan County December 8, 1982 Date
P.O. Box 90, Farmington, N.M. 87499 San Juan 32-7 Unit #46
Address Lease Well No.
Location Unit Section Township Range
B 34 32N 7W
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	South Los Pinos PC		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3558' - 3820'		5742' - 6104'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	3132 MCF/D		1756 MCF/D

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul C. Thompson Title Drilling Engineer Date December 8, 1982
Paul C. Thompson

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date DEC 14 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

B
PCT/djb/

WELL BORE DIAGRAM FOR

San Juan 32-7 Unit #46

9-5/8", 32.3#, H-40, ST&C set at 235' KB
 Cmt w/ 260 cu.ft
 Circ 5 bbls of cmt

1-1/4", 2.33#, J-55, ID tbg
 set at 3695' KB
 SN at 3689' KB

7", 20#, K-55, ST&C set at 4030' KB
 Cmt w/ 414 cu.ft
 Top of cmt by temp survey at 1700'
 5 centralizers on every other collar
 starting at the bottom.

3558

14 holes

3760

Baker Model "F" set at 3820' KB

3863

4-1/2", 10.5#, K-55, ST&C set at 6248'
 Cmt w/ 430 cu.ft
 Reversed out 10 bbls cmt.

2-3/8", 4.7#, J-55, EUE tbg
 set at 6025' KB
 SN at 5990' KB

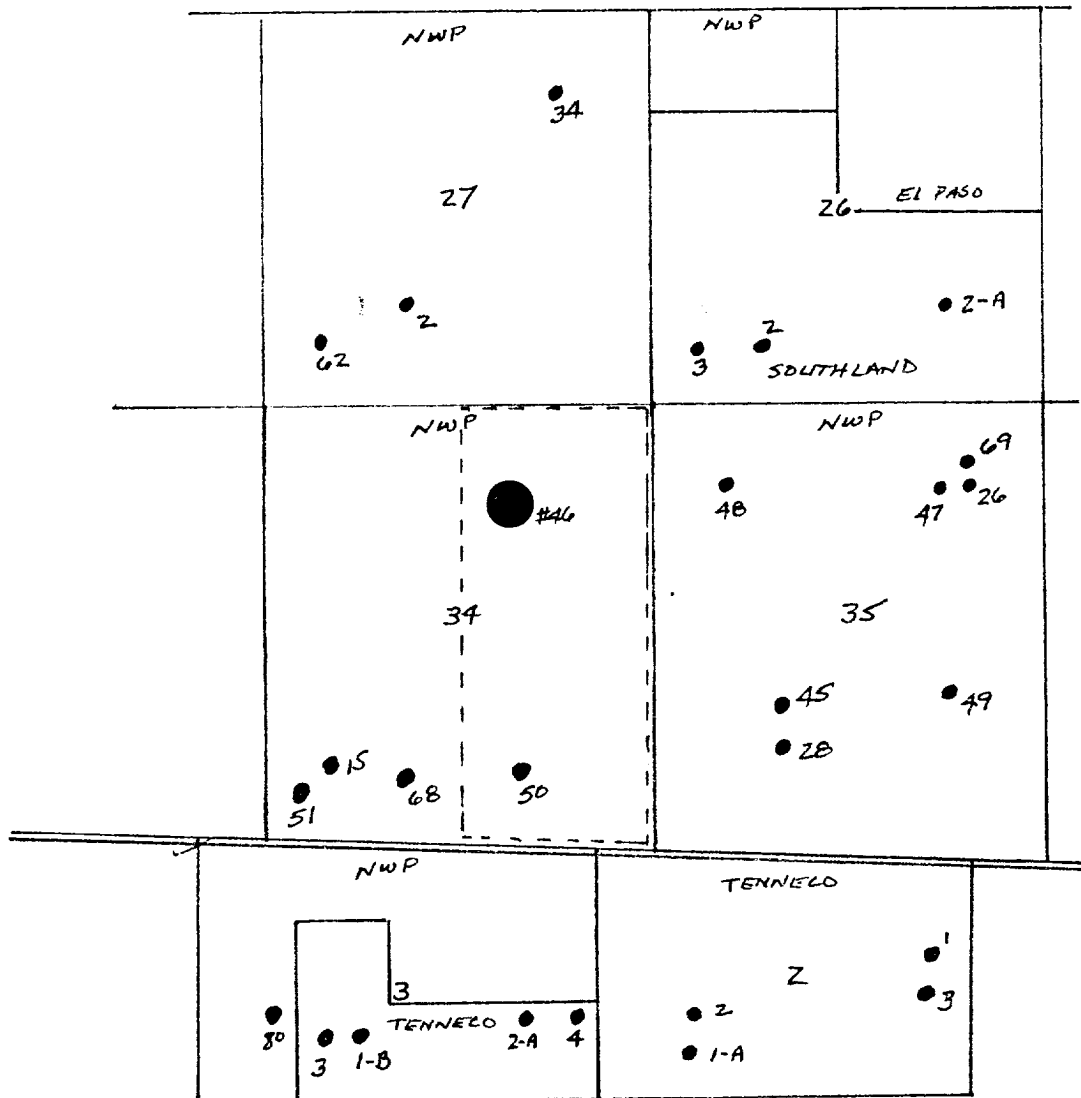
5742'

18 holes

6104'

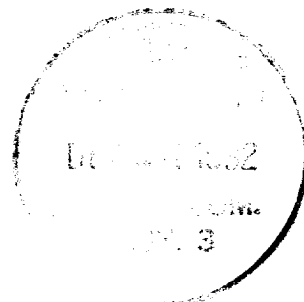
PLAT FOR NORTHWEST PIPELINE
SAN JUAN 32-7 UNIT # 46

T 32 N



T 31 N

R 7 W



NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING
P.O. BOX 90
FARMINGTON, NEW MEXICO 87401

Offset Operators to the San Juan 32-7 Unit #46

Southland Royalty Company
P.O. Drawer 570
Farmington, N.M. 87499

Tenneco Oil Company
3400 Southside Road
Farmington, N.M. 87401

