F	orm	9-331	
	34	1062	

## UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE (Other Instructions on reverse side) Form approved. Budget Bureau No. 42 R1424.

GEOLOGIC	AL SURVEY	14-20-603-2034
	D REPORTS ON WELLS  r to deepen or plug back to a different reservoir.  ERMIT—" for such proposals.)	Navajo Tribe of Indians
OIL X GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
SOLAR PETROLEUM, INC.		Navajo Tribe of Indians
3. ADDRESS OF OPERATOR	00 00000	9. WELL NO.
999 18th Street, #1300, Denver	, CO 80202	157 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Horseshoe Gallup
4. LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface	YEN OF WEY	11. SEC., T., R., M., OR BLK. AND
1310'FNL, 1170'FWL	July Style	SURVEY OR AREA
		4-31N-17W
14. PERMIT NO. 15. ELEVATE	ONS (Show whether DF, RT, GB, etc.)	12. COUNTY OR PARISH 13. STATE
	5310'GL	San Juan   New Mexico
16. Check Appropriate B	ox To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER	CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COM		X ALTERING CASING
SHOOT OR ACHIZE ABANDON*	SHOUTING OR ACIDIZING	AEANDONMENT*
REPAIR WELL CHANGE PLANS	i—	
(Other)		s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, nent to this work.) *	rly state all pertinent details, and give pertinent dates give subsurface locations and measured and true vertices	s, including estimated date of starting any cal depths for all markers and zones perti-
1200 gals gel wtr 1200 gals gel wtr flushed w/ 1125 ga Used a tot of 12,0	& bactericide; followed by 1200 of w/ 1ppg 10/20sd; 1200 gals gel of w/ 3ppg 10/20sd; 1200 gals gel of w/ 3ppg 10/20sd; 1200 gals gel of als gel wtr. All trtg fluids con 200# 10/20 sd, trtd @ 25 BPM w/ 25 pn 12,000 gals prepad plus gel wfr 1128-1150'GL.	wtr w/ 2ppg 10/20sd; wtr w/ 4ppg 10/20sd; ntained 9.5 SCF CO <sub>2</sub> /gal. 1000 psi. Tot trtmt
		•
/*·		
is. I hereby certify that the loregoing is true and cor	reet	
SIGNED Cush	Staff Petroleum Enginee	er1/28/83
(This space for Federal OF STEED FOR STEED (TO BE STEED FOR STEED		DATE
APPROVED BYAPPROVED BY	TITLE	DATE
conditions of approval, if any: FEB 0 : 1983		

\*See Instructions on Reverse Side