

Memo

January 21, 1983

From

Luanne Hisel

To David S. Cushman
Solar Petroleum, Inc.

Re: Navajo Tribe of Indians G #227
Navajo Tribe of Indians F #157
Navajo Tribe of Indians F #154

The enclosed C-104's are being returned for correction of date completed ready to produce, date first new oil run to tanks and date of test. Copy of operators monthly report (C-115) for the month of August is attached.

I am also having difficulty with reports, in that some of the depths reported may show the surface casing set at KB and then the next sundry will show the following casing at GL. Please report only one or the other so that all reports, C-104's and completion reports are consistent. The BLM requires that all cement be reported in cubic feet and this can be put on the C-104 in section IV.

Per my conversation today with Steve Mason of the BLM, I will be receiving a corrected completion report in the mail, also.

If you have any questions, please call.

Thank you,

Luanne

Oil Conservation

Aztec, New Mexico

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator	SOLAR PETROLEUM, INC.	
Address	999 18th St., #1300, Denver, CO 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner		

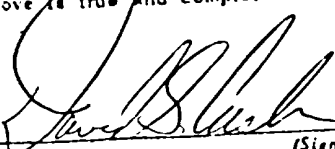
II. DESCRIPTION OF WELL AND LEASE		Kind of Lease	FEDERAL	Lease No.	
Lease Name	Navajo Tribe of Indians 'F'	Well No.	157	State, Federal or Fee	14-20-603-2034
Pool Name, including Formation	Horseshoe Gallup				
Location	Unit Letter D ; 1310' Feet From The NORTH Line and 1170' Feet From The WEST				
Line of Section	4	Township	31North	Range	17West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Ciniza Pipeline, Inc.	P.O. Box 1887, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 31N	Rge. 17W	Is gas actually connected? When

IV. COMPLETION DATA		If this production is commingled with that from any other lease or pool, give commingling order number:							
Designate Type of Completion - (X)	XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	7/7/82	Date Compl. Ready to Prod.	11/20/82	Total Depth	1150'	P.B.T.D.	OPEN HOLE		
Elevations (DF, RKB, RT, GR, etc.)	5310' GL	Name of Producing Formation	Gallup sand	Top Oil/Gas Pay	1137'	Tubing Depth	1143'		
Perforations	OPEN HOLE	Depth Casing Shoe	1128'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12-1/4"	8-5/8"	84'	60						
7-7/8"	5-1/2"	1128'	215						
	2-7/8"	1143'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	11/21/82	Date of Test	11/29/82	Producing Method (Flow, pump, gas lift, etc.)	Pumping		
Length of Test	24 hours	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	16	Oil - Bbls.	12.8	Water - Bbls.	3.2	Gas - MCF	TSTM

GAS WELL		Bbls. Condensate/MCF		Gravity	1.2
Actual Prod. Test - MCF/D		Length of Test		Choke Size	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
David S. Cushman	
STAFF PETROLEUM ENGINEER	
1/14/83	
(Date)	

OIL CONSERVATION DIVISION	
APPROVED _____, 19____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and completed wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	